

OIL CONSERVATION COMMISSION
1000 Rio Brazos Rd.
Aztec, New Mexico

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE _____

RE: Proposed NSP 1-6-69

Proposed NSL _____

Proposed NFO _____

Proposed DC _____

Gentlemen:

I have examined the application dated 1-3-69
for the Operator's Lease and Well No. 28-4 DS-1-A-25A-UW

and my recommendations are as follows:

Approve (Corrected Application)

Yours very truly,

OIL CONSERVATION COMMISSION
Emily C. [Signature]

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

(CORRECTED APPLICATION)

Operator Continental Oil Company		County Rio Arriba	Date January 3, 1969
Address 200 North Wolcott Casper, Wyoming 82601		Lease Jicarilla 28	Well No. 4
Location of Well D	Unit D	Section 34	Township 25N
		Range 4W	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO **Jicarilla 30**
2. If answer is yes, identify one such instance: Order No. MC-1681 & 83 ; Operator Lease, and Well No.: Jicarilla 28

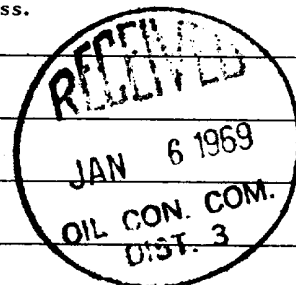
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Gallup		Dakota
b. Top and Bottom of Pay Section (Perforations)	6475-6780 6493-6683		7340-7625 7341-7552
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Plunger Lift		Plunger Lift

4. The following are attached. (Please check YES or NO)

- | Yes | No | |
|-------------------------------------|-------------------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

NONE



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES -- NO --. If answer is yes, give date of such notification --.

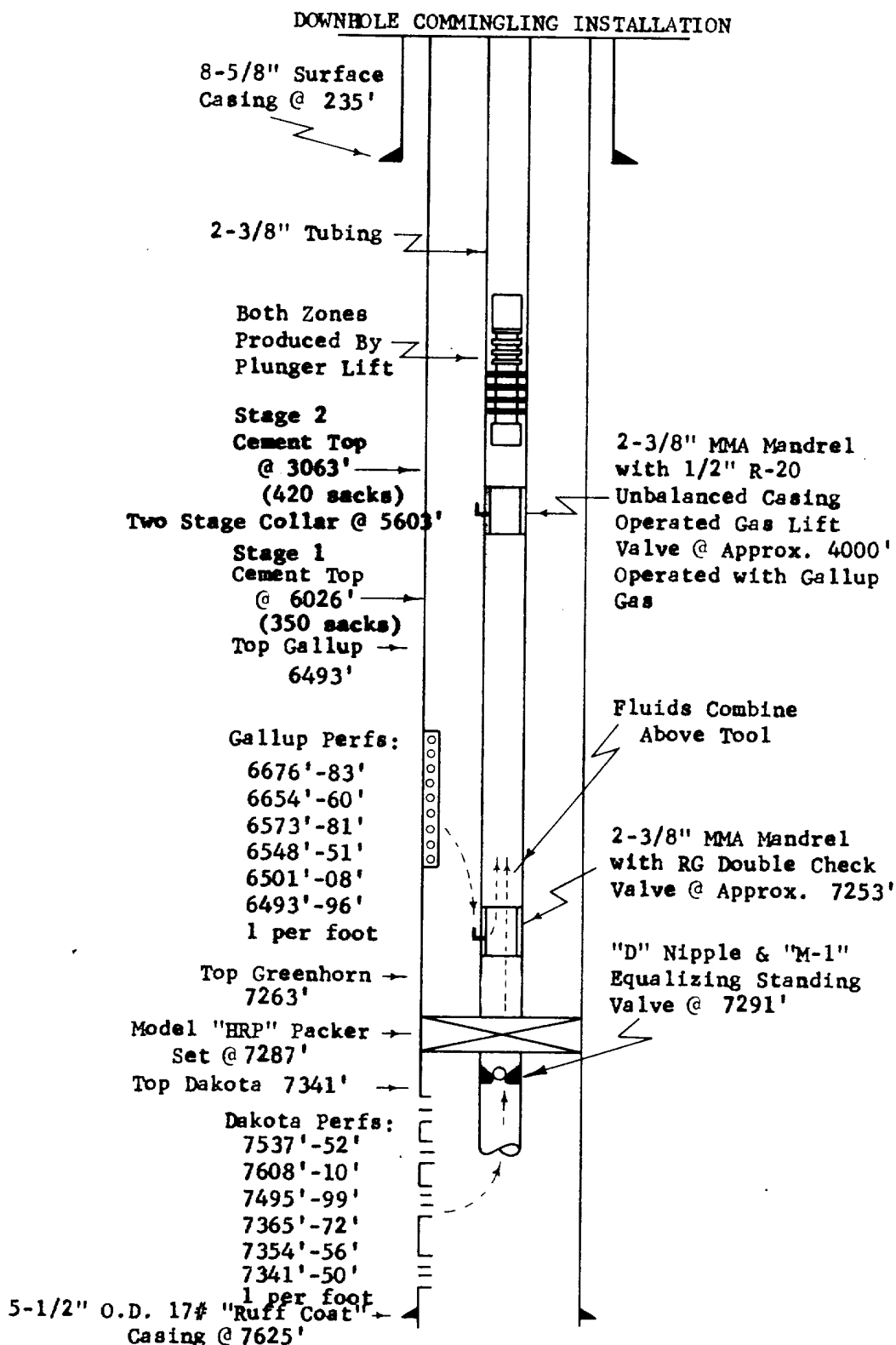
CERTIFICATE: I, the undersigned, state that I am the Admin. Section Chief of the Continental Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

NMOCC-Santa Fe (2)
NMOCC-Aztec (2)
File

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



CONTINENTAL OIL COMPANY
PRODUCTION DEPARTMENT
CASPER DIVISION



Field/Unit: WEST LINDRITH

Structure:

Contour Int.

Isopach:

Contour Int.

Other: Proposed Downhole Commingling Installation - Jicarilla 28-4 Well.
County: Rio Arriba State: New Mexico

Engineer: J. A. Mazza

Geology by:

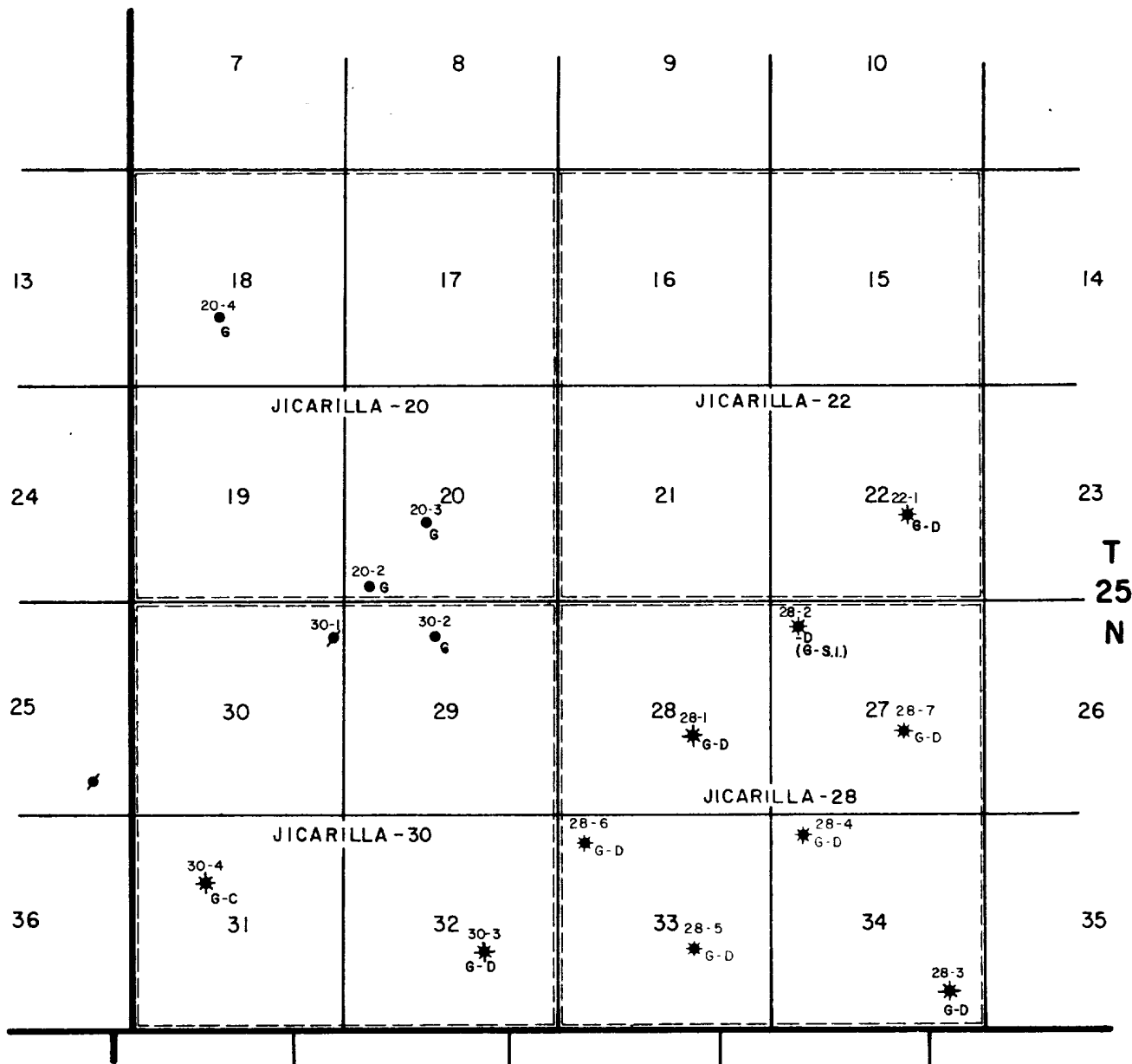
Date: 11-18-68

Drafted by: RWJ

Well Status Posted to:

SCALE = No Scale

R. 4 W.



=LEGEND=

- _G GALLUP PRODUCING WELL
- _D DAKOTA PRODUCING WELL
- ★_{G-C} GALLUP(Oil)-CHACRA(Gas) DUAL
- ★_{G-D} GALLUP(Oil)-DAKOTA (Oil-Gas) DUAL
- SHUT-IN WELL

SCALE: (Miles)



WEST LINDRITH BLOCK
JICARILLA APACHE LEASES
Rio Arriba County, New Mexico

Engineer:

Drawn by: L.T.O.

12-12-67

PRODUCTION DEPARTMENT
CONTINENTAL OIL COMPANY