I.	CISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Cperator Address	REQUEST I AUTHORIZATION TO TRA Continental Oil Compa	asper, Wyoming 82601	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS OIL CON COM
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden		
	Line of Section 34 , Town	Well No. Pool Nam	4W , NMPM, Rio Ar	•
III.	DESIGNATION OF TRANSPORTING Name of Authorized Transporter of Oil Shell Oil Company Name of Authorized Transporter of Casine El Paso Natural Gas Colif well produces oil or liquids, give location of tanks.	or Condensate	P.O. Box 1588, Farming Address (Give address to which appr P.O. Box 990, Farming	ton, New Mexico oved copy of this form is to be sent)
	9-28-68 Pool Undesignated Gallup Perforations	Oil Well Gas Well - (X) X Date Compl. Ready to Prod. 10-27-68 Name of Producing Formation Gallup	New Well Workover Deepen X Total Depth 7625' Top Oil/Gas Pay 6493'	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 7590' Tubing Depth 7317' Depth Casing Shoe
	HOLE SIZE 12 1/4" 7 7/8"	-81, 6548-51, 6501-08 a TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 5 1/2" 2 3/8"	CEMENTING RECORD DEPTH SET 235' 7625' 7317'	7625 1 SACKS CEMENT 175 770
V.	OH. WELL. Date First New Oil Run To Tanks 10-27-68 Length of Test 24 hours. Actual Prod. During Test	R ALLOWABLE (Test must be as able for this de Date of Test 11-4-68 Tubing Pressure 1532 Oil-Bbls. 27	fer recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 92 Water-Bbls.	l and must be equal to or exceed top allow- lift, etc.) Choke Size 1" Gas-MCF 105
		Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY: (Signature) Division Administrative Section Chief (Title) November 18, 1968		OIL CONSERVATION COMMISSION JAN 2.8 1969 APPROVED BY Crimal Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner.	
	MMOCC(4) BEA File		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completed wells.	



CONTINENTAL OIL COMPANY

200 North Wolcott Casper, Wyoming 826 November 14, 1968



TO:

New Mexico Oil Conservation Commission (4)

The following deviation surveys were run on our Jicarilla 28 Well No. 4, located in Unit Letter D, 485' FNL, 760' FWL, Section 34, T25N, R4W, Rio Arriba County, New Mexico:

Total depth of well: 7625'

Depth (ft)	Deviation Angle	Depth (ft)	Deviation Angle
716	1/2 degrees	4868	1 degrees
1220	1/2	5409	1 .
1725	3/4	56 94	1
2081	1 3/4	5 981	1 3/4
2 590	2	6330	1/2
2 899	3	6576	1
3 493	2 1/2	6 816	1
4051	1 3/4	71 55	1 1/4
4392	1	73 89	3/4
4627	1	7 625	1

The above information is correct and true to the best of my knowledge.

J. A. Ubben

Administrative Section Chief

Casper Division

Production Department

a. Ulben

Subscribed and sworn to before me this 15th day of November, 1968.

My Commission Expires December 20, 1971.

Notary Public State of Wyoming