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		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11		Form C-104
	SANTA FE			
	FILE AND Effective 1-1-65			Effective 1-1-65
	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			.Δς
	LAND OFFICE			·^~
	IRANSPORTER OIL GAS !			
	OPERATOR			
1.	PRORATION OFFICE			
	Conoco Inc.			
	P.O. Box 460, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Change of corpora	
	Recompletion Dry Gas Continental Oil Company effective			Company effective
	Change in Cwnership Casinghead Gas Condensate July 1, 1979.			
	If change of ownership give name and address of previous owner			
п.	DESCRIPTION OF WELL AND LEASE			
	ease Name Well No. Pool Name, Including Formation Kina of Lease Lease No.			
	Sicarilla 28 4 Lindreth Gallup Dakota, West State, Federal Cr Fee Indian C-66			
	ocation			
	Unit Letter D; 485 Feet From The N Line and 760 Feet From The W			
	Line of Section 34 Township 25-N Bange 4-W, NMFM, Rio Arriba County			
111	DESIGNATION OF TRANSPORT	TER OF OU. AND NATURAL GA	ıs	
	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	10, 100,10			tou NM
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Box 1588 Farmine	eri conv of this form is to be sent!
	EL Maso Natural			ton NM
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	10-27-68
				,- 2. 00
	this production is commingled with that from any other lease or pool, give commingling order number:			
1 4 .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,
	Designate Type of Completion			, , , , , , , , , , , , , , , , , , , ,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	, , , , , , , , , , , , , , , , , , , ,			
	Perforations	1		Depth Casing Shoe
	Periorations			Sopiii dadiii, diid
	THEN A CLEWA AND CENTATIVE DECADE			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				<u> </u>
		!	1	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
٠.	OIL WELL	able for this de	epth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				AFIL A
	Assural Brood Division Tool	Oil-Bbis.	Water - Bbls.	Gae-MCF
	Actual Prod. During Test	On-Build.		(ONTINET) /
	<u> </u>		<u> </u>	M. Heart was
	GAS WELL JUN 19 1979			
	GAS WELL		·-	JUN 13 10 -
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate CON. COM
		-		OIL COL
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1	1	i	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Division Manager

FILE

NMOCD (5) Aztec

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

DEPUTY OIL & CAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

Original Signed by FRANK

APPROVED.

BY_

TITLE .

JUN 1 9 1979