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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc							API NO. 4-0 22 - 4	112/ 44		
Conoco Inc.			777.17			30	03920	113600		
3817 N.W. Ex		Oklahom	a City, C	K 7311	2					
son(s) for Filing (Check proper box)			Oth	es (Please expl	ain)				
w Well U	Oli	Change in Tra								
inge in Operator	Caulnghea		undensate [
ange of operator give name address of previous operator					···		· · · · · · · · · · · · · · · · · · ·			
DESCRIPTION OF WEL	I. AND I E	ACE			·					
se Name	D AIND DEA		ol Name, Includi	ng Pormation		Kind	of Lease	L	ana No.	
VICARILLA 28				of Lease Lease No. Pederal or Fee 609 000 640						
ation	,	سسري		1	•					
Unit Letter	: <i>9</i>	/X > Pe	et Prom The 🔏	PICENT LIO	e and <u>24</u>	<u>eO</u>	et From The .	WESI	Line	
Section 34 Town	thip 25	つ Re	inge Tarw	, NI	MPM.	Rio Arr	iba		County	
										
DESIGNATION OF TRA	INSPORTE IXXX	CR OF OIL OF Condensate								
iant Refining Co.	Address (Give address to which approved copy of this form is to be sent) 23733 N.Scottsdale Rd., Scottsdale, AZ 85255									
ne of Authorized Transporter of Ca	ninghead Gas	₩ or	Dry Cas	Address (Giv	e address 10 ml	hich approved	copy of this fo	orm is to be se	nt)	
TASONATURA GASCO				Address (Give address to which approved copy of this form is to be sent) HETEURING PLAZA, FARWINGTON, NM 87401						
I produces oil or liquids, Unit, Sec. Twp. Rge.			is gas actuall	y connected?	When		-			
production is commingled with the	at from any oth	1/2	- 	ing order salmi						
COMPLETION DATA	110111 	ior iceas or poor	'i Brae communiti	ing order while		-i				
Assignate Time of Complete		Oll Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Pesignate Type of Completic		pl. Ready to Pro	<u> </u>	Total Depth	<u> </u>	<u> </u>	ļ	<u> </u>	1	
эришей	Date Com	pi. Remy to Fit	Kū,	rous Depui			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation orations				Top Oil/Gas Pay			Tubing Depth			
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<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	<u>7</u>	TUBING, CA	ASING AND	CEMENTI	NO RECOR	D	1		 	
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT .		
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TEST DATA AND REQU							N.)		
WELL (Test must be after First New Oil Run To Tank	Date of Te		oad oil and must		exceed top allo			for full 24 hou IUG 0 6 1		
THE THE OH ROLL TO THE	Date Of 16			I routing w	eulou (1 ⁻ 1014, pi	auth' Ser i i i '		, 000	330	
gth of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choose CON. DIV		
							DIST 3			
al Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas- MCF			
e same t										
AS WELL ini Prod. Test - MCF/D	Length of	Test		Bbls, Condes	mie/MMCP		Cravity of C	mdenesia	4 4	
				TOTAL COMPONENT WITH THE			CLIVINY OF CARPORISMS			
ng Method (pliot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
				 			<u> </u>		 	
OPERATOR CERTIF					DIL CON	ISFRV	ATION	DIVISIC)N	
hereby certify that the rules and re Division have been complied with a	nd that the infor	rmation given a		. `					71 T	
s true and complete to the best of n	ıy knowledge di	nd belief.		Date	Approve	$d = \frac{1}{2}$	AUG 0	a lagh		
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J. E. Barton	Admint	<u>istrative</u>			\rho_1	TV An			i • • •	
rinted Name	(Ac	ти 05) 948-3		Title	DEPU	FF THE & G	AS INSPECT	FOR, DIST.	<u> </u>	
Date	1-10	Telepho		11	• •	•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.