

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla 66
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 200 North Wolcott, Casper, Wyo. 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1920' FSL, 1920' FEL (correct location)		8. FARM OR LEASE NAME Jicarilla 28
14. PERMIT NO.		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6918' Gr., 6931' RB		10. FIELD AND-POOL, OR WILDCAT Undesignated Gallup Undesignated Dakota
		11. SEC., T., R., M., OR BLK. AND SUB DIV OR AREA Sec. 33, T25N, R4W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Completion</u>	(Other) <u>X</u>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7628'. Moved on completion rig. Drilled out to PBTD 7593'. Perforated Dakota with 1 Hyperjet/foot 7314-18, 7330-41, 7352-62, 7472-78, 7514-26, and 7529-33 - total of 47 holes. Treated with 500 gals. 15% acid and fraced with 61,000# 10-20 sand and 35,280 gals. gelled water with additives. Perforated Gallup 6432-34, 6443-45, 6492-6506, and 6522-24 - total of 20 holes. Treated with 500 gals. 15% acid and fraced with 34,000# sand and 21,504 gals. gelled water with additives. Released completion rig 11-26-68.

HRP packer set at 7265'. "F" nipple and equalizing standing valve set at 7271'. Both zones producing up tubing with Gallup entering tubing through MMA mandrel and RG circulating valve set at 7239'. MMA mandrel containing RD dummy valve set at 3803' for future gas lift.

Gallup tested 10 BOPD, 117 MCF GPD, GOR 11,700, Gravity 44.4
Dakota tested 138 BOPD, 1058 MCF GPD, GOR 7,667, Gravity 45.6
Oil transporter - Shell Oil Company

USGS - Durango(3) NMOCC(2) File

18. I hereby certify that the foregoing is true and correct

SIGNED CR. L. LUTSEN SIGNED BY:TITLE Administrative Section Chief

Jan. 2, 1969

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side