DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE [RANSPORTER OIL / GAS / OPERATOR	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
PRORATION OFFICE Operator			
Address	ontinental Oil Company OO North Wolcott, Casper	. Wyoming 82601	
Reason(s) for filing (Check proper box New Well Recompletion. Change in Ownership		Other (Plcase explain)	JAN 6 1969 OIL CON. COM.
If change of ownership give name and address of previous owner			DIST. 3
I. DESCRIPTION OF WELL AND	LEASE	me, Including Formation	Kind of Lease Federal
Jicarilla 28		ignated Dakota	State, Federal or Fee
Location	20 6	1020	
Unit Letter J ; 19	20 Feet From The S Lin		
Line of Section 33 , To	wnship 25N Range	4W , NMPM, Rio A	rriba County
	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	and convert this form is to be sent)
Name of Authorized Transporter of Oi Shell Oil Company	I 🔏 or Condensate 💹	P.O. Box 1588, Farming	
Name of Authorized Transporter of Co	asinghead Gas [X] or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
El Paso Natural Gas Co	mpany Unit Sec. Twp. Rge.	P.O. Box 990, Farmingt	on, New Mexico
If well produces oil or liquids, give location of tanks.	J 28 25N 4W	Yes	11-26-68
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet		x	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-5-68	11-26-68	7628	75931
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 7295
Undesignated Dakota	Dakota	7310'	Depth Casing Shoe
7314-18, 7330-	41, 7352-62, 7472-78, 75	14-26, and 7529-33	7628'
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	233'	150
7 7/8"	5 1/2"	7628	770
	2 3/8"	7295	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this d	ufter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allor
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
11-26-68	12-14-68	Plunger Lift	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	SIP 1100	-	1,"
Actual Prod. During Test	Oil-Bbis. 138	Water - Bbls.	Gas-MCF 1058
	1 200		<u></u>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		·	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		1	
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION 1969

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NMOCC(5) File

LAND BY: La 31 (Signature)

Administrative Section Chief

January 2, 1969

(Date)

^{ON} 1969

APPROVED_ Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



CONTINENTAL OIL COMPANY

200 North Wolcott Casper, Wyoming 82601 January 2, 1969

> JAN 6 1969 OIL CON. COM.

> > DIST. 3

TO:

New Mexico Oil Conservation Commission (4)

The following deviation surveys were run on our Jicarilla 28 Well No. 5, located in Unit Letter J, 1920' FSL, 1920' FEL, Section 33, T25N, R4W, Rio Arriba County, New Mexico:

Total depth of well: 7628'

Depth (ft)	Deviation Angle	Depth (ft)	Deviation Angle
720	1 1/4 degrees	4890	1 1/2 degrees
986	2	5447	3/4
1310	2 3/4	5708	1
1735	3	6174	1
2190	1 3/4	6430	1
27 05	1 3/4	6650	1
3177	3/4	7160	2 3/4
3677	1/2	7480	2
4181	1/2		
4453	1		

The above information is correct and true to the best of my knowledge.

J. A. Ubben

Administrative Section Chief

Casper Division

Production Department

Subscribed and sworn to before me this 2nd day of January, 1969.

My Commission Expires December 20, 1971.

Notary Public State of Wyoming