			1.
DISTRIBUTION	NEW MEXICO OIL CON	NSERVATION COMMISSION	Form C-104
SANTA FE /		OR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE /		AND	_
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	5 (
LAND OFFICE			\mathcal{O}
TRANSPORTER OIL /			(b). (c)
GAS /			
PROPATION OFFICE			
Operator Operator			COLLINS
· ·	nental Oil Company		/gri.rivin
Address			/ "LOTILED /
1	North Wolcott, Casper, Wy		IAN 6 10CA
Reason(s) for filing (Check proper box)		Other (Please explain)	/ OHIA 0 1909
New Well X	Change in Transporter of:		OIL CON. COM.
Recompletion	Oil Dry Gas Casinghead Gas Condens		DIST. 3
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AND L	LEASE		
Lease Name	Well No. Pool Name	c, merading i similar	Kind of Lease Federal State, Federal or Fee
Jicarilla 28	5 Undes	ignated Gallup	olule, redetal or ree
Location	_	1000	r
Unit Letter J; 1920	D Feet From The S Line	and 1920 Feet From Th	е
Line of Section 33 , Town	nship 25N Range	4W , NMPM, Rio A	rribaCounty
Line of Section 33 , Town	nship 25tt Henge		
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	3	
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
Shell Oil Company		P.O. Box 1588, Farmingto	on, New Mexico
Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas 🗌	Address (Give address to which approve	
El Paso Natural Gas Comp	Daily	P.O. Box 990, Farmington	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	11-26-68
give location of tanks.	J 28 25N 4W	Yes	11-20-00
If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completio	on = (X) X	x	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-5-68	11-26-68	7628¹	7 593'
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Undesignated Gallup	Gallup Gallup	6419'	7295 '
	3-45, 6492-6506, and 6522	2-24	Depth Casing Shoe 7628*
0452-54, 044			7020
		CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	233'	150
12 1/4"	8 5/8" 5 1/2"	7628'	770
7 7/8"	2 3/8"	7295'	
	2 3/0		
William Dama AND DEOLUGE E	OP ALLOWARIE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top all
V. TEST DATA AND REQUEST FOR OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
11-26-68	12-10-68	Plunger Lift	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	1"
24 Hrs.	-	SIP 998	Gas-MCF
Actual Prod. During Test	OII-Bbls.	-	117
			1
CAC WELL			
GAS WELL			1
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure	Bbls, Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size
		Casing Pressure .	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure .	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure OIL CONSERVA	Choke Size
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN Leashy portify that the rules and	Tubing Pressure NCE regulations of the Oil Conservation	Casing Pressure OIL CONSERVA	Choke Size TION COMMISSION JAN \$6 1969
Testing thethod (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure	Casing Pressure OIL CONSERVA APPROVED Original Staned by	Choke Size TION COMMISSION JAN \$6 1969

NMOCC(5)

File

January 2, 1969

(Signature)

(Date)

Administrative Section Chief

ABBBOVED	·	JAN 76 1969
Original	Signed by Emery	C. Arnold
TITLE	SUPERVISOR	DIST. #S

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



CONTINENTAL OIL COMPANY

200 North Wolcott Casper, Wyoming 82601 January 2, 1969

TO:

New Mexico Oil Conservation Commission (4)



The following deviation surveys were run on our Jicarilla 28 Well No. 5, located in Unit Letter J, 1920' FSL, 1920' FEL, Section 33, T25N, R4W, Rio Arriba County, New Mexico:

Total depth of well: 7628'

Depth (ft)	Deviation Angle	Depth (ft)	Deviation Angle
720	1 1/4 degrees	4890	1 1/2 degrees
98 6	2	5447	3/4
1310	2 3/4	5708	1
1735	3	6174	1
2190	1 3/4	6430	1
2705	1 3/4	6650	1
3177	3/4	7160	2 3/4
3677	1/2	7480	2
4181	1/2		
4453	1		

The above information is correct and true to the best of $my\ knowledge.$

J. A. Ubben

Administrative Section Chief

Casper Division

Production Department

Subscribed and sworn to before me this 2nd day of January, 1969.

My Commission Expires December 20, 1971.

Notary Public State of Wyoming