SIGNED

APPROVED BY

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side) (May 1963) Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. 2: 3:66 3 5 5 3 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME ો. ત્રાં કું , જુ SUNDRY NOTICES AND REPORTS ON WELLS inda series reginal (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) Jicarilla Apache ī 7. UNIT AGREEMENT NAME WELL X GAS OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Jicarilla 28 Continental Oil Company 3. ADDRESS OF OPERATOR 9. WELL NO. 200 North Wolcott, Casper, Wyo. 10. FIELD AND POOL OR WILDCAT Undesignated Gallup Undesignated Dakota location clearly and in accordance with any State requirements. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 710' FNL, 660' FWL **JAN** 1 3 1969 Sec. 33, T25N, R4W OIL CON. COM 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE Rio Arriba -New Mexico DIST. 3 6838.5 Gr., 6851.5 RB Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 3 5 5 100 0F INTENTION TO: 16. NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL ALTERING CASING FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ACIDIZING ABANDONMENT* ABANDON* SHOOTING OR ACIDIZING CHANGE PLANS REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* TD 7606'. PBTD 7510'. Moved on completion rig. Perforated Dakota with one Hyperjet per foot 7238-41, 7250-62, 7276-80, 7394-7400, and 7439-54. Treated with 500 gals. 15% HCl acid and fraced with 49,000# 20-20 sand and 28,728 gals. gelled water with additives. Perforated Gallup with one Hyperjet per foot 6366-70, 6376-80, 6400-10, 6430-32, and 6551-68. Treated with 300 gals. 15% HCl acid and fraced with 49,000# 10-20 sand and 28,728 gals. gelled water with additives. Released completion rig 12-17-68 HRP packer set at 7192'. "F" nipple and equalizing standing valve set at 7186'. Both zones producing up tubing with Gallup entering tubing thru NMA mandrel and RG circulating valve set at 7154'. MMA mandrel containing RD dummy valve set at 4063' for future gas lift. Gallup tested 23 BOPD, 52 MCFGD, GOR 2260, Gravity 44.4 Dakota tested 115 BOPD, 174 MCFGD, GOR 1515, Gravity 45.8 Oil Transporter - Shell Oil Company USGS-Durango(3) NMOCC(2) File 18. I hereby certify that the foregoing is true and correct

*See Instructions on Reverse Side U. S. GEOLOGICAL SURVEY DURANGO, COLO.

TITLE Division Admin. Section Chiefacts

DATE

M. 121. St

TITLE