NO. OF COPIES RECEIVES 6			
DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS $j_2^2 j_1$
LAND OFFICE		•	
TRANSPORTER GAS ,			1
OPERATOR ,			
I. PRORATION OFFICE			
Operator		TI TIS	
Address	Continental Oil Company		
	200 North Wolcott, Casper	c. Wyoming 82601	
Reason(s) for filing (Check proper b		Other (Please explain)	-553
New Well X	Change in Transporter cf:	,	acold /
Recompletion	Oil Dry Go		2000
Change in Ownership	Casinghead Gas Conde	nsate OIST	. 3
If change of ownership give name and address of previous owner			
H. BEGGDIPTION OF HIGH AND			
II. DESCRIPTION OF WELL AND Lease Name		me, Including Formation	Kind of Lease Federal
Jicarilla 28	6 Unde	signated Dakota	State, Federal or Fee
Location			
Unit Letter D ;	710 Feet From The N Lir	ne and 660 Feet From T	he <u>W</u>
20			Amuila
Line of Section 33 , 1	ownship 25N Range	4W , NMPM, Rio	Arriba County
III. DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which approv	ed conv of this form is to be sent?
Shell Oil Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P.O. Box 1588, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas		P.O. Box 990, Farmington, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
give location of tanks.	J 28 25N 4W	Yes	12-21-68
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	tion — (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
11-23-68	12-21-68	7606'	7510'
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Undesignated Dakota	Dakota TOTA	7234	7222 * Depth Casing Shoe
	238-41, 7250-62, 7276-80, and 7439-54	7394-7400,	7606'
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	242'	165
7 7/8"	5 1/2"	7606'	770
	2 3/8	72221	
V TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil o	nust be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
12-21-68 Length of Test	1-6-69 Tubing Pressure	Plunger Lift Casing Pressure	Choke Size
24 hrs.	102	1266	1"
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	115	-	174
OAC WELL	•		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OII CONSERVA	TION COMMISSION
VI. CENTIFICATE OF COMPLIA	MOE.	OIL CONSERVATION COMMISSION JAN 9 1969	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
Commission have been complied	I with and that the information given the best of my knowledge and belief.	BY Signed by	
NMOCC-Santa Fe(2)		SUPERVISOR DIST. #5	
NMOCC-Aztec(2)			
File ORIGINAL AND BY:		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
Division Administrative Section Chief			
(Title)		able on new and recompleted wells.	
January 6, 1969 (Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
(American Control of C		Separate Forms C-104 must	be filed for each pool in multiply
the state of the s		completed wells.	