•	DISTRIBUTION SANTA FE / FILE /	NEW MEXICO OIL C	FOR ALLOWABLE &	Form C-104 Supersedes Old C-104 and C-1: Effective 1-1-65
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	L GAS
	FRANSPORTER OIL / GAS /	_	(4) (4) (4) (4) (4) (4) (4) (4) (4) (4)	
I.	OPERATOR / PRORATION OFFICE		VI ATIN	FOLIVE
	Cpetator	0		TIVED
	Continental Oil Company Address			
	200 North Wolcott, Casper, Wyoming 82601 JAN 9 1969 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well K	Change in Transporter of: Oil Dry Go		CP. CON. COM.
	Change in Ownership	Casinghead Gas Conde		0.01.0
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND Lease Name	LEASE		
	Jicarilla 28		me, Including Formation signated Gallup	Kind of Lease Federal State, Federal of Fee
	Unit Letter D; 7	10 Feet From The N Lir	ne and 660 Feet Fro	om TheW
	Line of Section 33 , Tov	wnship 25N Range	4W , NMPM, Rie	o Arriba Strong
II.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Shell Oil Company		P.O. Box 1588, Farmin	
	Name of Authorized Transporter of Cas El Paso Natural Gas	singhead Gas 🛣 or Dry Gas 🗌	Address (Give address to which app	proved copy of this form is to be vent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 990, Farming Is gas actually connected?	gton, New Mexico
	If this production is comminated with	th that from any other lease or seel	Yes	12-21-68
IV.	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Bosty, Lift Healty			
	Designate Type of Completion	$\operatorname{con} - (X)$ X	X . Deepen	Plug Back Same Resty, Liff, Resty,
	Date Spudded 11-23-68	Date Compl. Ready to Prod. 12-21-68	Total Depth 7606	P.B.T.D. 7510'
	Pool Undesignated Gallup	Name of Producing Formation Gallup	Top Oil/Gas Pay 6368	Tubing Depth
	Perforations 1 hole/ft. 636	66-70, 6376-80, 6400-10,		7222 Depth Casing Shoe
and 6551-68 TUBING, CASING, AND CEMENTING RECORD			CEMENTING RECORD	7606'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	8 5/8"	242 '	165
	7 7/8"	5 1/2"	7606'	770
		2 3/8"	7222'	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks 12-21-68	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	1-2-69 Tubing Pressure	Plunger Lift Casing Pressure	Choke Size
	24 hrs. Actual Prod. During Test	1235	95 Water-Bbls.	Gas-MOF
]		23	-	52
	GAS WELL		•	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ļ	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANC	CE .	OIL CONSERV	VATION COMMISSION JAN 9 1969
1	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19 , 19 Original Signed by Emery C. Arnold	
	bove is true and complete to the best of my knowledge and belief. NMOCC-Santa Fe (2)			
	NMOCC-Aztec (2) Operand the		TITLE SUPERVISOR DIST. #5	
_	File ORIGINAL ANDRES		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
-	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Division Administrative Section Chief (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
-	Ja nuary (Dai	7 6, 1 969	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
			1	ast be filed for each pool in multiply