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DISTRIBUTION NEW M	EXICO OIL CONSER	VATION COMMISSION	P
ANTA FE	REQUEST FOR A		Form C-104 Supersedes Old C-104 and C-11
ILE	AND	LLOWABLE	Effective 1-1-65
J.S.G.S. ALITHODIZATI		· - · · · · · · · · · · · · · · · · · ·	
AND OFFICE AUTHURIZATI	ION TO TRANSPOR	RT OIL AND NATURA	L GAS
			
RANSPORTER OIL			
GAS			
PERATOR			
PROPATION OFFICE			
perator			
Conoco Inc.			
GORIOCO TRIC.			
P.O. Box 460, Hobbs, New Mex	kico 33240		
eason(s) for filing (Check proper box)		Other (Please explain)	
ew Well Change in Transpor	ter of:	Change of corr	porate name from
ecompletion Cil	Dry Gas		
	= -		ll Company effective
hange in Cwnership Casinghead Gas	Condensate	July 1, 1979.	
change of ownership give name			
d address of previous owner			
ESCRIPTION OF WELL AND LEASE			
	ne, Including Formation	Kina cr L	ease
	th Gallup Dako	13 West State, Fe	deral or Fee Indian C-66
ocation			
Unit Letter ; 710 Feet From The	N Line and	660 Feet Fr	om The
, see From the	Bine and	r eet r r	Om The
Line of Section 33 Township 25 N	Range 4w	, , , , , , , , , , , , , , , , , , ,	2 . 1 -
Eine of Section 35 Tewnship 23 N	Hange 400	, NMPM, K	10 Hrriba County
<u>ESIGNATION OF TRANSPORTER OF OIL AND NA</u>	ATURAL GAS		
aine of Authorized Transporter of CII 🥿 or Condensate	Adares	s (Give address to which ap	proved copy of this form is to be sent)
Shell Oil Company	Box	1588 Farmine	tou XM
ame or Authorized Transporter of Casinghead Gas 💢 💢 or Dr	y Gas Addres	Give address to which as	proved copy of this form is to be sent;
		100 C '	/ 0 /
EL Paso Matural Gas Compa	m Dox		acton XIVI
well produces oil or liquids, Unit Sec. Twp	1 '	actually connected?	When
ve location of tanks. J 28 25	5N 4W	Yes	12-21-68
this production is commingled with that from any other le	2052 25 5521 2112 22		
OMPLETION DATA	sase or poor, give cor		
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Designate Type of Completion = (X)	1 1		
[D-10]			
ate Spudaed Date Compi. Ready to P	rod. Total D	epth	P.B.T.D.
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eriorations	<u>_</u>		
			Doub Sarva Shao
			Depth Casing Shoe
			Depth Casing Shoe
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Division Manager (Title) NMOCD (5) Aztec

FILE

TITLE DEPLY ON

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.