

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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September 28, 1970



Continental Oil Company
152 North Durbin Street
Casper, Wyoming 82601

C Attention: Mr. W. C. Blackburn

Administrative Order No. DHC-64
Jicarilla 28 Well No. 6
Unit D of Section 33, Township 25 North,
Range 4 West, NMPM
Undesignated Gallup and Dakota Pools

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Gentlemen:

P
Reference is made to your recent application for an exception to Rule 303-A of the Commission Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the well-bore.

Y
It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such down-hole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and Commission Order No. MC-1845, which authorized the dual completion and required separation of the zones, is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C, total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production from the well shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2,000 by top unit allowable for the Dakota formation.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Upper Pool: 50%
Lower Pool: 50%

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Casey, Young, and
172 North Main Street
Columbus, Ohio 43201

[illegible]

the well-head, the equipment and to not injure the population from both sides. It is highly suggested well to remain the general of the town-head separate to the 30% of the population. The population for the well-head is made to your best of location for an order that.

[illegible]

by deducting \$1,000 by the date allowable to the Dakota Foundation. The water was produced jointly from the well shall be determined shall not exceed 100 acre feet per day. The maximum amount of 50 barrels per day, and total water production from the well during the 180-day production test shall not exceed 10,000 barrels. In accordance with the provisions of the 803-C, total cost of the production test shall not exceed \$100,000.

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Pursuant to Rule 303-C 5, the commingling authority granted by this order may be rescinded by the Secretary-Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/IRT/og

cc: Oil Conservation Commission - Aztec
Oil & Gas Engineering Committee - Hobbs

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Reference to Rule 104-2, the commission authority granted by this order may be exercised by the Secretary-Director if, in his opinion, conservation is not being best served by such commissioning.

Very truly yours,

J. L. HOBBS, JR.
Secretary-Director

Approved

Oil Conservation Commission - Walter
Oil & Gas Engineering Committee - Hobbs