

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 66
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 200 North Wolcott, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 1980' FEL		8. FARM OR LEASE NAME Jicarilla 28
14. PERMIT NO.		9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6933' Gr., 6946' RB		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup Undesignated Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27, T25N, R4W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Well Completion</u> ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 7770'. Moved on completion rig. Drilled out bridge plug and cement to PBDT 7734'. Ran correlation log. Perforated Dakota, 1 shot per foot, 7444-49, 7452-59, 7462-66, 7472-78, 7511-13, 7515-17, 7594-7600, 7628-7654 (58 holes) and sandfraced with 70,000# 10-20 sand and 40,000 gal. gelled water with additives. Perforated Gallup, 1 shot per foot, 6586-90, 6603-05, 6660-64, 6689-96, 6766-70, 6786-98, 6802-05, 6814-17, 6822-26, 6876-84, 6904-06 (53 holes) and sand fraced with 58,000# 10-20 sand and 40,320 gal. gelled water with additives. Flowed well to pit. Shut well in and released completion unit 11-8-68.

HRP packer set at 7353'. "F" nipple and equalizing standing valve set at 7355'. Both zones producing up tubing with Gallup entering tubing through MMA mandrel and RB circulating valve set at 7320'. MMA mandrel containing RD dummy valve set at 3797' for future gas lift.

Gallup tested 30 BOPD, 109 MCF GPD, GOR 3633, Gravity 45.2
Dakota tested 90 BOPD, 196 MCF GPD, GOR 2178, Gravity 47.0
Oil transporter - Shell Oil Company

USGS-Farmington(3) NMOCC(2) File

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNATURE
SIGNED J. A. UBBEN

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

JAN 2 1969

OIL CON. COM.

Administrative Section Chief

TITLE