

Form C-122
Received 5-1-65

RECEIVED
APR 2 1969
OIL CON. COM.
DIST. 3

Completion Date: 2-27-69
Ceg. Size: 4.509
Teg. Size: 1.990
Type Well - Single - Single - Single - G.O. or G.O. Multiple
Producing thru: Tubing
Heavevot Temp. °F: 114° e 3731' GR
Mean Annual Temp. °F: 50
Baro. Press. - P_g: 12
None
County: Rio Arriba
State: New Mexico
Water Hm: Top

FLOW DATA
TUBING DATA
GASING DATA

NO.	Proven	Office	Office	Proven	Office	Proven	Office	Proven	Office
	Line	Size	Size	Line	Size	Line	Size	Line	Size
1	3/4"	58	50	618	618	618	618	618	618
2									
3									
4									
5									

RATE OF FLOW CALCULATIONS

NO.	Coefficient	Pressure	Flow Temp.	Gravity	Super	Rate of Flow
		P _a	F _g	F _g	Factor	Q, Mgd
1	11.0000	70	1.010	1.205	1.010	945
2						
3						
4						
5						

NO. 1

NO.	P	Temp. °F	P _g	P _g	P _g	P _g
1	1.105	510	1.31	.980		
2						
3						
4						
5						

Gas Liquid Hydrocarbon Ratio: 2

A.P.L. Gravity of Liquid Hydrocarbons: .980

Specific Gravity Flowing Fluid: X.X.X.X.X

Specific Gravity Separator Gas: X.X.X.X.X.X.X.X

Deg. Day: .689

P.S.L.A. 669

P.S.L.A. 388

Critical Pressure: 669

Critical Temperature: 388

NO. 2

NO.	P	Temp. °F	P _g	P _g	P _g	P _g
1	1.3060					
2						
3						
4						
5						

NO. 3

NO.	P	Temp. °F	P _g	P _g	P _g	P _g
1	1.2220					
2						
3						
4						
5						

Approved by: R. B. Byrre
Calculated by: J. A. Mazzia
Checked by: []
1154
Angle of Slope: 15.035
Slope: .75
Type Test: [X] Initial [] Annual [] Special
Test Date: 3-27-69
Company: Continental Oil Company
Connection: Pending
Formation: Chacra
Completion Date: 2-27-69
Ceg. Size: 3870' KB
Teg. Size: 3870' KB
Type Well: Single
Producing thru: Tubing
Heavevot Temp. °F: 114° e 3731' GR
Mean Annual Temp. °F: 50
Baro. Press. - P_g: 12
None
County: Rio Arriba
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