			/	
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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE	REGUES	T FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-55	
U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURAL GA	5	
LAND CFFICE	AUTHORIZATION TO TR	CANSFORT OIL AND NATURAL GA.	3	
IRANSPORTER OIL	1			
GAS				
OPERATOR	W			
PRORATION OFFICE				
Cperator				
Conoco I	nc.			
Address	. / (O . W - 1)	24.0		
Reasons) for tiling (Check pro		10ther (Please explain)		
New Well	Change in Transporter of:			
Recompletion		Change in Transporter of: Change of corporate name from Continental Oil Company effective		
Change in Cwnership	· =	Constrained Gas Condensate July 1, 1979.		
		July 1, 1979.		
If change of ownership give				
and address of previous own	er			
I. DESCRIPTION OF WELL				
Lease Name	heil No.: Pool Name, Including		_esse No.	
AXI Apache J	15 Otero-Cha	State, Federal o	Fee INDIAN (-147	
Location				
Unit Letter;	1450 Feet From The	_ine andFeet From The	• <u> </u>	
0	05.1		• •	
Line of Section 8	Township 25 - N Range	5-W, NMPM, Rio Hr	rib3 County	
		2.45		
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL (GAS Address (Give address to which approved	i copy of this form is to be sent!	
Name of Authorized Transporte	nental () () or Dry Gas 2	Address (Give address to which approved	copy of this form is to be sent?	
		1201 Elm St. Q	Illas Texas 75270	
Gas Company	Unit Sec. Twp. Age.	Is gas actually connected? When	/ RAGS 7)270	
If well produces oil or liquids, give location of tanks.				
<u> </u>				
If this production is comming V. COMPLETION DATA	gled with that from any other lease or poo	i, give commingling order number:		
	Cil Well Gas Well	New Well Workover Deepen I	Plug Edok Same Resty, Ditt. Resty.	
Designate Type of Co	mpletion = (X)		;	
Date Spudded	Date Compi. Reday to Prod.	Total Depth	P.B.T.O.	
Elevations (DF, RKB, RT, GR	, etc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Depth Casing show	
		No office and the second		
		ND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQU	CST COR ALLOWARIE (Terrent)	e after recovery of total volume of load oil an	d must be equal to at exceed too allow	
OH, WELL		depth or be for full 24 hours)	a mass be equal to 57 exects top arrow	
Date First New ON Run To To	Date of Test	Producing Method (Flow, pump, gas lift,	etc.j	
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size	
Actual Frod, During Test	Ott-Bbls.	Water-Bbls.	Gas-NGF File State	
			Constant Constant	
			JUN 19 1979	
GAS WELL			Gravity of Schoonbate COM	
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Cravity of Schoolsate COM	
	.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pi	., I don't heading (Purt-In)	County		
		OH CONSERVAT	FION COMMISSION	
VI. CERTIFICATE OF COM	PLIANCE	11	TION COMMISSION	
	and and another than 100 October 100	!! APPROVED	<u>1 9 1979</u> , 19	
Commission have been cor	es and regulations of the Oil Conservati nplied with and that the information giv	en Original Signed	by FRANA T. LHAVEZ	
above is true and complet	e to the best of my knowledge and belie	ef. BY		
		TITLE TITLE	08.03	
	ウ _つ フ			
11/1/ann2118.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature)	well this form must be accompan-	ied by a tabulation of the deviatio	
Divisio	Manager	tests taken on the well in accord	ance with RULE 111.	
DIVISIO:		All sections of this form must able on new and recompleted wel	t be filled out completely for allow is.	
/	(Title)	ante on new and recompleted wer		

(Title) //-75

(Date)

MMOCD (5) Aztec

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply