

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

AXI Apache "J"

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Otero Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 7, T25N, R5W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

200 North Wolcott, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1450' FSL, 1190' FEL

At top prod. interval reported below

At total depth Same

4. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-31-69

16. DATE T.D. REACHED

2-5-69

17. DATE COMPLETED (Ready to prod.)

2-27-69

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6683' GR; 6694' RB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3860

21. PLUG, BACK T.D., MD & TVD

3825

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

Chacra 3672-3790'

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, FDC Gamma Ray w/Caliper, and GR Correlation Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"	24	206	12-1/4	120 sacks with additives
4-1/2"	11.60	3860	6-3/4	160 sacks with additives

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SA	KS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	SA
						1-1/2	3799	

31. PERFORATION RECORD (Interval, size and number)

1 jet foot 3672-3696 & 3776-3790

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3672-3790	30,000 gal. gelled water & 50,000# sand with additives.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-27-69		Flowing (waiting on gas connection)				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-27-69	3	3/4	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
105	662 SI	→	-	2305 AOF	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

W. M. Scott

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Admin. Section Chief

DATE

4/8/69

*(See Instructions and spaces for Additional Data on Reverse Side)