

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1423  
5. LEASE DESIGNATION AND SERIAL NO.

66

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 28

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT  
Undesignated Gallup  
Undesignated Dakota11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28, T25N, R4W

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

200 North Wolcott, Casper, Wyo. 32601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

890' FNL, 1980' FWL (Unit Letter "C")

13. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7006' Gr., 7020' RB

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Well Completion ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

ID 7890'. Moved in completion rig. Drilled out stage collar and cement to PBTD 7855'.  
Ran GR Correlation Collar log. Perforated Dakota with one Hyperjet per foot 7490-95',  
7509-16', 7526-28', 7645-52', 7688-7701', and 7706-12' (40 holes). Treated Dakota with  
500 gallons 15% HCl and 2000 gallons gelled water pad and fraced with 66,500# 10-20  
sand and 1195 barrels water with additives. Perforated Gallup with one Hyperjet per  
foot 6670-88', 6705-15', 6722-26', and 6730-38' (40 holes). Treated Gallup with 300  
gallons 15% HCl and 2000 gallons gelled water pad and fraced with 61,000# 10-20 sand  
and 1102 barrels water with additives. Released completion rig 5-14-69. Well cleaning  
up to reserve pit.

Camco HRP packer set at 7461'. "D" nipple and equalizing standing valve set 7466'.  
Both zones producing up tubing with Gallup entering tubing through MMA mandrel, and RG  
double check valve set at 6730'. MMA mandrel containing RD dummy valve set at 3870'  
for future gas lift.

Gallup tested 103 BOPD, 121 MCFGD, GOR 1175  
Dakota tested 69 BOPD, 181 MCFGD, GOR 2623  
Oil Transporter: Shell Oil Company

18. I hereby certify that the foregoing is true and correct

Original Signed By:

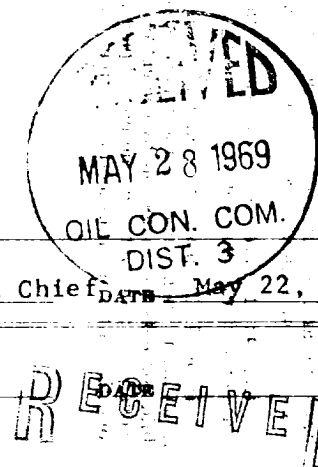
SIGNED J. A. UBBEN

TITLE Administrative Section Chief DATE May 22, 1969

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE



\*See Instructions on Reverse Side

USGS-Durango(5) File

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.