Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artenia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410	·	Miexico 8/304-2088			
	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	TION		
I. Operator	TO TRANSPORT	OIL AND NATURAL GAS			
Conoco Inc.	Conoco Inc.		Weil API No. 300392618402		
3817 N.W. Expi	ressway, Oklahoma City,	OK 73112			
Reason(s) for Filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of:	٦			
Recompletion	Oil Dry Gas Casinghead Gas Condensate				
If change of operator give name	Changness Cas Condensate [	<u></u>			
and address of previous operator	AND FRACE				
II. DESCRIPTION OF WELL Lease Name		luding Formation	Kind of Lease		
Juaneilla 28	1/ 1.44 4	LINDRICH Gollo DOKATA WIT	State, Pederal or Pea 907	140 Na.	
Location Unit Letter	: 890 Feet From The	North in and 1980	Peet Prom The LOCS	Line	
Section 38 Townsh	450	Ric NMPM, Ric	Arriba	County	
				County	
Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT		pproved copy of this form is to be	earl 1	
Giant Refining Co.	XXXX or Condensate		Rd., Scottsdale, A		
Name of Authorized Transporter of Casis	nghead Gas 🔯 or Dry Gas 🗀		pproved copy of this form is to be	eent)	
	LAR CO	HETROCEUM PAZA I	ARMINITON, NM	87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. R	ge. Is gas actually connected?	When?	•	
f this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comm	ingling order muniber:			
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover D	cepen Plug Back Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	-1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	op Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe		
			Depth Casing Once		
		D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEA	MENT .	
. TEST DATA AND REQUE	ST FOR ALLOWABLE		TO G P E	MEG	
<del>_</del>	recovery of total volume of load oil and m	usi be equal to or exceed top allowable	e for this depth or be for full 24 ho		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	L	
			AUG 0 S 1	1990	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	2555.2	
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas-MCF	•	
GAS WELL			L	<u></u>	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	<del></del> 1	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. OPERATOR CERTIFIC	ATE OF COMPLIANCE				
I hereby certify that the rules and regul		OIL CONSE	<b>ERVATION DIVISION</b>	ON /	
Division have been complied with and	that the information given above				
is true and complete to the best of my	mowtedge and belief.	Date Appreved	AUG 11 9 1991		
g & Batoi			10		
Signature J. E. Barton	Administrative Supr.	By	June	<del> </del>	
Printed Name	Title	Title DEPUTY OR	& Gas inspector, dist. #	<b>(3</b> )	
	1405 1 040 212A	II IIIO	<del></del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.