	NO THE COME OF RECEIVED 5			1
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Fram 2+104 Supersedes Old C-101 and C-1 Uffective 1-1-05
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	AS AS
	TRANSPORTER GAS /			(b) (
I.	OPERATOR 1			
	Continental Oil Company			
	200 North Wolcott, Casper, Wyoming 82601			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well X X X	Change in Transporter of: Oil Dry Ga		Action 1980
	Change in Gwnership	Casinghead Gas Conden	sate O	" " " " " " " " " " " " " " " " " " "
	If change of ownership give name and address of previous owner		/ `	CON SOM
II.	DESCRIPTION OF WELL AND L	EASE Well No. Fool Nar	ne, Including Permation	Kind of Lease Federal
	Jicarilla 28	8 Unde	signated Dakota	State, Federal or Fee Lease #66
	1	Feet From The N Lin	e and 1980 Feet From 7	The W
	Line of Section 28 , Town	0.537	4W , NMPM, Rio A	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil X			
	Shell Oil Company Name of Authorized Transporter of Casi	Con	P.O. Box 1588, Farming Address (Give address to which approx	ton, New Mexico
	El Paso Natural Gas Com		P.O. Box 990, Farmington	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	give location of tanks. If this production is commingled with			
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	T Flug Back Same Resty. Diff. Rest
	Designate Type of Completion		X	
	Date Spudded 4-17-69	Date Compl. Ready to Prod. 5-15-69	Total Depth 78901	F.B.T.D. 7855 '
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth 7468
	7006' Gr., 7020' RB	Dakota	7487'	Depth Casing Shoe
	Perforations 1 jet per foot 7490-95', 7509-16', 7526-28' 7645-52', 7688-7701', and 7706-12'			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	8 5/8"	238'	165
	7 7/8"	5 1/2"	7890' 7468'	870
		2 3/8"	7400	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL ORDER First New Cil Bun To Tanks Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Cil Hun To Tanks 5-15-69	Date of Test 5-18-69	Flowing	, e.c.,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs. Actual Prod. During Test	185 Flowing	840 Flowing	Gas-MCF
	131	69	62 (load water)	181
	GAS WELL			
		Length of Test	Bbls. Condensate/AMCF	Gravity of Contensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By: J. A. UBBEN		APPROVED	
			_B Original Signed by Emery C. Arnol d	
			SUPERVISOR DIST. #5	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviation.	
	/Signa Administrativ	ture) ye_Section_Chief	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all of the section of the s	
	Administrati			

Fill out Sections I, H. III, and VI only for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple countletted wells.

NMOCC(4) BEA File

May 20, 1969