SUBMIT IN DUPLICATE. **UN!TED STATES** Form approved. Budget Bureau No. 42-R365.5. (See other in-DEPARTMENT OF THE INTERIOR structions on 5. LEASE DESIGNATION AND SERIAL NO. reverse side) GEOLOGICAL SURVEY 65 6. IF INDIAN, ALLOTTED OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REP Jicarilla Apache 7 UNIT AGREEMENT NAME Other TYPE OF COMPLETION: WORK [PLUG BACK DIFF. RESVR. S. FARM OR LEASE NAME Other U. S. GEOLOGICAL SURVEY ... WE GRAR TOR Jicarilla 22 DURANGO, COLO. Continental Oil Company MORESH OF OPERATOR 200 North Wolcott, Casper, Wyo. 8260 10. FIELD AND POOL, OR WILDCAT 82601 Undesignated Gallup 2140' FSL, 1980' FEL (Unit Letter "J") 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA at top prod interval reported below Sec. 21, T25N, R4W Same total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE Rio Arriba <u>New Mexico</u> ATE SECTIONED | 16. DATE T.D. BEACHED | 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6-1-69 6-9-69 7010' Gr., 7024' RB 21. PLUG. FACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 79231 0 - 7953PROBLEM OF MITERVAL(S). OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) WAS DIRECTIONAL SURVEY MADE Gallup 6688-6786' No TIPE ELBOTRIC AND OTHER LOGS RUN IES, Gamma Ray FDC, BHC Sonic & Gamma Correlation Collar logs CASING RECORD (Report all strings set in well) WEIGHT, LE TT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD 24# 203 12 1/4" 165 sacks 15.5 & 17# 7953 7 7/8" 795 sacks (2-stage) OIL CON LINER RECORD 30. TUBING RECORD BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)

2 3/8" 75651 7535 FURFOR TION RECOED (Interval, rise and number) 82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Hyperjet per foot 6688-6696, 6702-6710, 6718-6736, 6754-6759, 6770-6775, and 6779-6786

X X

SITE SITE

6.5/89

5. 1/20

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6688-6786 300 gals. 15% HCl & 2000 gal. gelled water pad. 61,000#sand and 1112 barrels water with additives. PRODUCTION

5-8-69		·	- Plunger		and type	of pump)	1	VELL STAT shut-in)	Producing or Producing
5-10-69	HOURS TESTED	1"	PROD'N. FOR TEST PERIOD	OIL—BBL.	GA	s—мсғ. 76	125 (GAS-OIL RATIO 752
250	725	24-HOUR RATE	оп.—вы. 101	GAS-	76	WATER-	BBL.	OIL	GRAVITY-API (CORB.)
FIFFORITION OF G	AS (Sold, used for fu	el, vented, etc.)				 '	TEST WITNESSED BY		
Se list of ATTACHS	old MENTS							W. M.	Scott

Original Signed By: L A UBBEN SIGNED ... TITLE Administrative Section Chief DATE _ 6-17-69

(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal in not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

From 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. It may 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or interval, top(s), bottom(s) and name(s) (If any) for only the interpal reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sucks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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203V

Pictured Cliffs Chacra Mesaverde Gallup Dakota		FORMATION	ST. SUMMARY OF POROUS SHOW ALL IMPORTANT DEPTH INTERVAL TEST
3393' 4238' 5026' 6677' 7558'	•	TOP	OUS ZONES: TESTED, CUSHION
3432' 4277' 5690' 7004' 7900'		BOTTOM	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING
Sandstone, gas Sandstone, gas Sandstone, oil & gas Sandstone, oil & gas		DESCRIPTION, CONTENTS, ETC.	CORED INTERVALE, AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES
0.78	NAME		38.
A STATE OF THE STA		C.	CEOL
A STATE OF S	MEAS. DEPTH		GEOLOGIC MARKERS
	TRUE VERT. DEPTH	TOP	