

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

65

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
(Use "APPLICATION FOR PERMIT" for such proposals.)

1. TYPE OF WELL: ☒ WATER ☐ GAS ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

200 North Wolcott, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2140' FSL, 1980' FEL (Unit Letter "J")

7. UNIT AGREEMENT NAME

Jicarilla Apache

8. FARM OR LEASE NAME

Jicarilla 22

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT
Undesignated Gallup
Undesignated Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7010' Gr., 7024' RB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

1. STOP WATER SHUT-OFF

2. CHANGE TREAT

3. SHOOT OR ACIDIZE

4. REPAIR WELL

5. PULL OR ALTER CASING

6. MULTIPLE COMPLETE

7. ABANDON*

8. CHANGE PLANS

SUBSEQUENT REPORT OF:

9. WATER SHUT-OFF

10. FRACTURE TREATMENT

11. SHOOTING OR ACIDIZING

(Other)

Well Completion

12. REPAIRING WELL

13. ALTERING CASING

14. ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

16. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
tinent to this work.)

TD 7953'. Moved in completion rig. Drilled out stage collar and cement to PBTD
7923'. Ran GR Correlation Collar log. Perforated Dakota with one Hyperjet per
foot 7562-7568', 7584-92', 7602-04', 7706-12', 7738-54', and 7760-70' (48 holes).
Treated Dakota with 300 gals. 15% HCl and 2000 gals. gelled water pad and fraced
with 79,000# 10-20 sand and 1365 barrels water with additives. Perforated Gallup
with one Hyperjet per foot 6688-96', 6702-10', 6718-36', 6754-59', 6770-75', and
6779-86' (51 holes). Treated Gallup with 300 gals. 15% HCl and 2000 gals. gelled
water pad and fraced with 61,000# 10-20 sand and 1112 barrels water with additives.
Released completion rig 6-6-69.

Camco HRP packer set at 7535'. "D" nipple and equalizing standing valve set at
7556'. Both zones producing up tubing with Gallup entering tubing through MMA
mandrel and RG double check valve set at 6891'. MMA mandrel containing RD dummy
valve set at 4000' for future gas lift.

Gallup tested 101 BOPD, 76 MCFGD, GOR 752.
Dakota tested 67 BOPD, 113 MCFGD, GOR 1687.
Oil Transporter: Shell Oil Company

17. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
J. A. UBBEN

TITLE Administrative Section Chief

6-17-69

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 18 1969

*See Instructions on Reverse Side

USGS-Durango(5) File

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

