This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Revised 11-1-58

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator **Continental Oil Company** Lease **Jicarilla 22** Well No. **2**

Location of Well: Unit **J** Sec. **21** Twp. **25N** Rge. **4W** County **Rio Arriba**

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	**Gallup**	**Oil**	**Flow**	**Casing**
Lower Completion	**Dakota**	**Oil**	**Flow**	**Tubing**

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	**9:30 AM 7-3-69**	Length of time shut-in	**72 hrs**	SI press. psig **1162**	Stabilized? (Yes or No) **No**
Lower Compl	Hour, date Shut-in	**9:30 AM 7-3-69**	Length of time shut-in	**72 hrs**	SI press. psig **1205**	Stabilized? (Yes or No) **No**

FLOW TEST NO. 1

Commenced at (hour, date)* **9:30 AM 7-6-69** Zone producing (Upper~~/Lower~~):

Time (hour, date)	Lapsed time since*	Pressure Upper Compl.	Pressure Lower Compl.	Prod. Zone Temp.	Remarks
9:30 AM 7-3-69	--	**1040**	**200**		**Prior to shut-in**
9:30 AM 7-5-69	--	**1135**	**1095**		**48 hrs after shut-in**
12:30 PM 7-6-69	**3 hrs**	**200**	**1214**		
9:30 AM 7-7-69	**24 hrs**	**190**	**1282**		

Production rate during test
Oil: **45** BOPD based on **45** Bbls. in **24** Hrs. ____ Grav. **45.1** GOR **3000**
Gas: **135** MCFPD; Tested thru (Orifice or Meter): **Meter**

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	**9:30 AM 7-7-69**	Length of time shut-in	**72 hrs**	SI press. psig **730**	Stabilized? (Yes or No) **No**
Lower Compl	Hour, date Shut-in	**9:30 AM 7-3-69**	Length of time shut-in	**168 hrs**	SI press. psig **1440**	Stabilized? (Yes or No) **No**

FLOW TEST NO. 2

Commenced at (hour, date)** **9:30 AM 7-10-69** Zone producing (~~Upper~~/Lower):

Time (hour, date)	Lapsed time since **	Pressure Upper Compl.	Pressure Lower Compl.	Prod. Zone Temp.	Remarks
12:30 PM 7-10-69	**3 hrs**	**736**	**440**		
9:30 AM 7-11-69	**24 hrs**	**775**	**230**		

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Production rate during test
Oil: **28** BOPD based on **28** Bbls. in **24** Hrs. ____ Grav. **46.2** GOR **21,071**
Gas: **590** MCFPD; Tested thru (Orifice or Meter): **Meter**

REMARKS:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: ____ 19 ____
New Mexico Oil Conservation Commission

By ____

Title PETROLEUM ENGINEER DIST. NO. 3

Operator **CONTINENTAL OIL COMPANY**

By Original Signed By: J. A. UBBEN

Title **Administrative Section Chief**

Date **7-31-69**

NMOCC(3) BRA FILE

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiply completed wells within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be commenced on all multiply completed wells within seven days following the commencement of production in the event that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has become stabilized, provided, however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well or for 24 hours in the case of an oil well. Note: If, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be only 72 hours.

5. Following completion of Flow Test No. 1, the well shall be shut in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leakage was observed during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously producing zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas zone tests are to be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hour tests: immediately prior to the beginning of each flow-period, at fifteen minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: same as above for the 3-hour tests, except that only one measurement need be made during the final 24-hour period. Pressures for oil zone tests: all pressures shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked at least twice during the test, immediately prior to the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, one recording gauge shall be required on the oil zone only. The deadweight pressures as required above shall be taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Commission on Northwest New Mexico Packer Leakage Test Form Rev. 10-01 with all deadweight pressures indicated thereon as well as the flowing temperature (gas zones only) and gravity and GOR (oil zones only). A pressure versus time curve for each zone of each test shall be constructed on the reverse side of the Packer Leakage Test Form with all deadweight pressure points taken indicated thereon. For oil zones the pressure curve should also indicate all key pressure changes which may be determined from the recording gauge charts. These key pressure changes should also be tabulated on the front of the Packer Leakage Test Form.