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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| P.O. Drawer DD, Artema, NM 8821  | 0   |
|----------------------------------|-----|
| DISTRICT III                     |     |
| 1000 Rio Brazos Rd. Aziec. NM R7 | 410 |

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| <u>I.</u>  |  | TO TE            | RANSP         | ORT O            | L AND NA         | TURAL G         | AS                                     |                            |                 |                  |  |
|--|--|------------------|---------------|------------------|------------------|-----------------|--|----------------------------|-----------------|------------------|--|
| Operator   |  |                  |               |                  |                  |                 |  | API No.                    | <del>-</del>    |                  |  |
| nion Texas Pe  | etro!eum C   | Corpor           | ation         |                  |                  |                 |  |                            |                 |                  |  |
| 2.0. Box 2120  | <sup>4</sup> ouston  | ı, Tex           | as 77         | 7 <b>252-</b> 21 | 120              |                 | <del>-</del>                           | <del> </del>               |                 |                  |  |
| Reason(s) for Filing (Check proper   | box)   |                  |               |                  |                  | her (Please exp | iain)                                  |                            |                 |                  |  |
| New Well   |  |                  | in Transp     |                  |                  |                 |  |                            |                 |                  |  |
| Recompletion   | Oil  |                  | ∑ Dry G       | * =              |                  |                 |  |                            |                 |                  |  |
| Change in Operator   | Caninghe   | ad Gas           | Conde         | DER              |                  |                 |  |                            |                 |                  |  |
| If change of operator give name and address of previous operator   |  |                  |               |                  |                  |                 |  |                            |                 |                  |  |
| •  |  |                  | /             |                  |                  |                 |  |                            |                 |                  |  |
| II. DESCRIPTION OF WI  | TEL AND LE   |                  |               | INDRIT           |                  |                 |  |                            |                 |                  |  |
| Jicarilla  | "L"  | Well No          |               | allup~           | DAKATA)          | ulare,          |  | of Lease<br>. Federal or F |                 | Lease No.<br>C10 |  |
| Location 1/2   |  | <u>:</u>         |               | <del></del>      | - >1.601.11      | VO 237          |  |                            | <del>~</del>    | <del></del>      |  |
| Unit Letter A  | <b>.</b> .   |                  | Ford Fr       | om The           | 1:-              |                 | _                                      |                            |                 |                  |  |
| : 2  |  |                  | _ 100 11      |                  |                  | e and           | - <del>}</del>                         | eet From The               |                 | Line             |  |
| Section 2 To   | waship 25  | 1N               | Range         | 051              | $\sqrt{}$ , $N$  | MPM.            | ₹10 /                                  | PERIB                      | A               | County           |  |
| THE DESCRIPTION OF THE PROPERTY OF THE PROPERT |  |                  |               |                  |                  |                 | -····································· |                            |                 | COMILY           |  |
| III. DESIGNATION OF TI   | RANSPORTE  |                  |               | D NATU           |                  |                 |  |                            |                 |                  |  |
| Meridian Oil I   |  | or Cond          | enmie         |                  | Address (Gir     | ve address to w | hich approved                          | s copy of this             | form is to be . | seni)            |  |
|  |  |                  |               |                  |                  | 3ox 4289,       |  |                            |                 |                  |  |
| El Paso Matura   | ame of Authorized Transporter of Casinghead Gas or Dry Gas V |                  |               |                  | Address (Gin     | ox 4990,        | hich approved<br>Farmin                | gton, Y                    | form is to be ! | ieri)<br>9       |  |
| If well produces oil or liquids,   | Unit   | Sec.             | Twp.          | Rge.             | is gas actuali   |                 | When                                   |                            |                 | <del></del>      |  |
| give location of tanks.  |  | L                |               |                  |                  |                 | i                                      |                            |                 |                  |  |
| If this production is commingled with  | that from any ou   | her lease o      | r pool, giv   | e comming        | ling order num   | ber:            |  |                            |                 |                  |  |
| IV. COMPLETION DATA  |  |                  |               |                  |                  |                 |  |                            |                 |                  |  |
| Designate Type of Complete   | tion - (X)   | Oil We           | 11 j c        | las Well         | New Well         | Workover        | Deepea                                 | Plug Back                  | Same Res'v      | Diff Res'v       |  |
| Date Spudded   | Date Com   | ol. Ready 1      | to Prod       |                  | Total Depth      | <u> </u>        | <u> </u>                               |                            | 1               |                  |  |
|  |  | ,,,              |               |                  |                  |                 |  | P.B.T.D.                   |                 |                  |  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of P  | roducing F       | onnation      |                  | Top Oil/Gas      | Pay             |  | Tubing Der                 |                 |                  |  |
|  |  |                  |               |                  | 1                | ·               |  | 1 morning The              | AU)             |                  |  |
| Perforations   |  |                  | -             |                  | ·                |                 |  | Depth Casi                 | ng Shoe         | ····             |  |
|  |  |                  |               |                  |                  |                 |  |                            | •               |                  |  |
|  |  |                  |               |                  | CEMENTI          | NG RECOR        | D                                      |                            | ·               | <del></del>      |  |
| HOLE SIZE  | CAS  | SING & T         | UBING S       | IZE              |                  | DEPTH SET       |  |                            | SACKS CEMENT    |                  |  |
|  | <u> </u>   |                  |               |                  | İ                |                 |  | [                          |                 |                  |  |
|  |  |                  |               |                  | •                |                 |  |                            |                 |                  |  |
|  |  |                  |               |                  |                  |                 |  |                            |                 |                  |  |
| V TEST DATA AND DEOL   | FOT FOR  | 1100             | ABLE          |                  |                  |                 |  |                            |                 |                  |  |
| V. TEST DATA AND REQU<br>OIL WELL Test must be at  |  |                  |               |                  |                  |                 |  |                            |                 |                  |  |
| Date First New Oil Run To Tank   | ter recovery of to   |                  | of load or    | d and musi       | be equal to or   | exceed top allo | wable for this                         | depth or be                | for full 24 hou | PS.)             |  |
| Date I il a I kw Oli Kuu I o I alla  | Date of Tes  | g                |               |                  | Producing Me     | thod (Flow, pu  | mp, gas lift, e                        | IC.)                       |                 |                  |  |
| Length of Test   | Tubing Pres  |                  |               |                  | Casing Pressu    |                 | ··                                     | Choke Size                 |                 |                  |  |
|  | roomg rrea   |                  |               | :                | Casing Freezen   | Æ               |  | Choice Size                |                 |                  |  |
| Actual Prod. During Test   | Oil - Bbis.  | Oil - Bbis.      |               |                  | Water - Bbis.    |                 |  | Gas MCF                    | Gas- MCF        |                  |  |
|  |  |                  |               |                  |                  |                 |  | - CET MICI                 |                 |                  |  |
| GAS WELL   |  |                  |               |                  | <del></del>      |                 |  |                            |                 |                  |  |
| Actual Prod. Test - MCF/D  | Length of T  | est              | <del></del> . |                  | Dhie Control     | - A A 78#       |  |                            |                 |                  |  |
|  | - Deligation 1   | CAL              |               |                  | Bbis. Condens    | BIE/MMCF        | ,                                      | Gravity of C               | ondensate       |                  |  |
| ung Method (puot, back pr.) Tubing Pressure (Shut-in)  |  | <del>-, -,</del> | Casing Pressu | m (Shift-in)     | <u></u>          | Choke Size      |  | -                          |                 |                  |  |
| . , ,  | 1  |                  | -,            |                  | country to teach | ie (Sierių)     |  | CHOICE SIZE                |                 |                  |  |
| 7. OPERATOR CERTIF   | TCATE OF   | COM              | T TA NI       |                  | Γ                |                 | <del></del>                            |                            |                 |                  |  |
| i hereby certify that the rules and re   |  |                  |               | LE               |                  | IL CON          | SERVA                                  | I MOLTA                    | אופור           | 181              |  |
| Division have been complied with a   | and that the inform  | nation ave       | ra above      |                  |                  |                 | J_: 1 4 /                              | · · · · · · · · ·          |                 | /1 <b>V</b>      |  |
| is true and complete to the best of r  | ny knowledge and   | d belief.        |               |                  | D-4-             | A               | 4                                      | Allo                       | 9 & 1000        | í                |  |
|  | 1 1  |                  |               | Į                | Date             | Approved        |  | HUU                        | <u>28 1989</u>  |                  |  |
| June to  | <u> </u>   | 25               |               |                  | _                |                 | ス                                      | ر بر                       | $\mathcal{A}$   | /                |  |
| Annette C. Bisl  | by Env   | & Reg            | Sec           | rtru             | By               |                 |  |                            |                 | <del></del>      |  |
| Printed Name   |  | - Keg            | Title         | FFIA             |                  |                 | SUPE                                   | RVISION                    | DISTRI          | CT # 3           |  |
| 8-4-89   | (71  | l 3) 968         |               |                  | Title_           |                 |  |                            |                 |                  |  |
| Date   | ` `  |                  | obone No.     | <del></del>      |                  |                 |  |                            |                 |                  |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.