

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

JOHN E. SCHALK

3. ADDRESS OF OPERATOR

915 MIDLAND SAVINGS BLDG., DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal law.)

At surface 1850' FNL, 790' FWL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

OIL CON. COM.

AUG 4 1969

15. DATE SPUDDED 5-18-69 16. DATE T.D. REACHED 6-1-69 17. DATE COMPL. (Ready to prod.) 7-12-69 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6812 GR 19. ELEV. CASINGHEAD 6813

20. TOTAL DEPTH, MD & TVD 5350 21. PLUG, BACK T.D., MD & TVD 3614 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0.5350 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* PICTURED CLIFFS: 2985 - 3000: 3014-17: 3019-23

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SCHLUMBERGER: ES-IND, DENSITY: SONIC-GAMMA RAY

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	209'	12-3/4"	150 SX	NONE
5-1/2"	14.00	4107'	7-7/8"	350 SX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-3/4"	3042'	NONE

31. PERFORATION RECORD (Interval, size and number)

2985 - 3000: 30 HOLES
3014 - 17: 6 HOLES
3019 - 23: 8 HOLES
3859 - 61: 8 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2985 - 3000-	26,000 GAL. WATER
3014 - 17 -	-25,000 LBS. 20/40 SAND
3019 - 23 -	
3859 - 61	8,274 GAL. WATER/3000 LBS.

33.* PRODUCTION

20/40 SAND

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
WAIT ON PIPELINE		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-12-69	3	5/8"	→	NONE	1258	NONE	-----
FLOW. PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
139		→	NONE	5/8" 1258 CAOF 1286	NONE		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

WAITING ON PIPELINE CONSTRUCTION

TEST WITNESSED BY

T. A. DUGAN

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dave M. Thomas, Jr.

TITLE

PETROLEUM GEOLOGIST

DATE

7-30-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	1487	2654	CLIFF HOUSE: D.S.T. #1: 4621-77 OP 15" SI 30", OP 2 HRS. STG. BAI & THROUGHOUT TEST: RECOVERED 496' DRILLING MUD, 2682' GAS CUT FRESH WATER. IFP 180 FFP 441 ISIP 1945 FP 477 - 1419 FSIP 1884 HYDROSTATIC 2311 PSI	BUO ALAMO KIRTLAND FRUITLAND PICTURED CLIFF LEWIS CHACRA U. MANCOS CLIFF HOUSE MENEFE PT. LOOKOUT M. MANCOS T.D.	2487 2654 2837 2984 3055 3853 3982 4627 4675 5137 5273 5350	SAME " " " " " " " " " " " "