				1	
	NO. OF COPIES RECEIVED 6				
	DISTRIBUTION				
	SANTA FE /	1	CONSERVATION COMMISSION	Form C-104	
	FILE //	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	411711001747101170 70 70	AND		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS OF I'FILES	
	OIL			/ KLULIYIN	
	TRANSPORTER GAS /			/	
	OPERATOR 3			AUG 1 1960	
1.	PRORATION OFFICE			011 011	
	Operator			OIL CON. COM.	
	JOHN E. SCHALK  Address  DIST. 3				
	915 MIDLAND SAVINGS BUILDING, 444-17TH STREET, DENVER, COLORADO 80202				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New We!!	Change in Transporter of:			
	Recompletion	Oil Dry Go	<b>=</b> 1		
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND				
	Lease Name	Well No. Pool Name, Including F		INDIAN Lease No.	
	KEETOM-JICARILLA	1 SO. BLANCO	State, rederal	or ree	
	Location Unit Letter E ; 185	Feet From The NORTH Lin	e and <b>790</b> Feet From T	he WEST	
	Line of Section 12 Tow	mship 24 NORTH Range	4 WEST , NMPM, RIO AR	RIBA County	
TTT	DESIGNATION OF TRANSPORT	TED OF OIL AND NATURAL GA	· c		
111.	Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)	
	ame of Authorized Transporter of Casinghead Gas or Dry Gas 🗑		Address (Give address to which approved copy of this form is to be sent)		
	-	<del></del>	1		
	EL PASO NATURAL GAS	Unit Sec. Twp. Rge.	BOX 990, FARMINGTON Is gas actually connected? Whe		
	If well produces oil or liquids, give location of tanks.	1			
		<u> </u>	NO		
	If this production is commingled wit COMPLETION DATA				
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	5-18-69	7-12-69	53501	3614'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	6812 GR	PICTURED CLIFFS	2985'	3042'	
	Perforations 2985-3000L 3014-17: 3019-23			Depth Casing Shoe 4107°	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure

2091

41071

Actual Prod. During Test Oil-Bble. Water-Bbls. Ggs - MCF

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5/8"-1258 CAOF 1286	3 HRS.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESSURE		926	5/8"
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 1 5 1969	

APPROVED\_

TITLE .

## VI. CERTIFICATE OF COMPLIANCE

12-3/4"

7-7/8"

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

JR., PETROLEUM GEOLOGIST

7-30-69 (Date)

(Title)

8-5/8"

5-1/2"

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

SUPERVISOR DIST. #3

Original Signed by Emery C. Arnold

150 SX

350 SX

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

An and Andrews

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