Submit 5 Copics
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	REC	UEST F	OR A	LLOWA	BLE AND N	ATUBAL	RIZATIO	N			
Operator Conoco Inc.						L AND NATURAL GAS WELL API No.					
Address								0039501	0700		
3817 N.W. Exp	ressway	, Oklał	noma	City,	OK 731	12					
Reason(s) for Filing (Check proper box	:)	Change is				ther (Please ex	plain)				
Recompletion	Oil		Dry G								
Change in Operator	Casingh	ead Cas	Conde	asste							
If change of operator give name and address of previous operator										***************************************	
II. DESCRIPTION OF WEL	L AND LE	EASE								•	
Lesse Name Well No. Pool Name, Inclu					ding Pormation	n ,		lad of Lease	of Lease No.		
Location Location		3	Wide		CHANCO M.	esa Vocado	(AS) S	ate, Federal or Fee	40900	00650	
Unit Letter	8	90	Real D	mm The	Dorry.	ine and	300		4.0		
9.24m 49/m	45	- 1			, (•		Feet From The	WEST	Line	
Section 3 Towns	hip 13	~	Range	4	ا, له	NMPM,	Rio Ar	riba	t	County	
III. DESIGNATION OF TRA	NSPORTI	ER OF O	IL AN	D NATU	JRAL GAS	3					
rearne of Authorized Transporter of Oil Condensate					Address (Give address to which approved copy of this form is to be sent)						
Giant Refining Co. Same of Authorized Transporter of Casinghead Gas (X) or Dry Gas					23/33	N. Scott	sdale I	Rd., Scotts	dale, AZ	85255	
Et PASO Naryenticasto					PETRO	TOPE BOTES TO A	vhich appro レフム エ	ved copy of this for ARMING TO	m is so be sens)	7401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actual	lly connected?	W	hen ?	y 1017 a	. 101	
f this production is commingled with the	t from env or	her lease or	2571	14W	1 4	<u>es</u>	100				
V. COMPLETION DATA		incr reader or	poor, ga	e counting	nung onder mehn	nber:	4C 7	78			
Designate Type of Completion	n - (X)	Oil Well	Ţ,	Jas Well	New Well	Workover	Deeper	Plug Back S	ame Res'v Di	II Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	<u> </u>		<u> </u>	<u></u> <u>i</u> _		
								P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Oas Pay			Tubing Depth	Tubing Depth .		
Perforations		·			.			Depth Casing	Choa		
								Depair Casing	SHOG		
TUBING, CASING AND HOLE SIZE CASING A TUBING SIZE					CEMENTI						
HOLE SIZE CASING & TUBING SI			iiZE	DEPTH SET			SACKS CEMENT .				
					ļ						
. TEST DATA AND REQUE					l,		· · · · · · · · · · · · · · · · · · ·				
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	xal volume o	f load o	il and must	be equal to or	exceed top all	owable for	this depth probe for	full 24 hours.)	No. 1845	
	Date of 1s	SI.			Producing M	ethod (Flow, pi	ump, gas lif		UG 0 6 19	an	
ength of Test	Tubing Pre	ssure			Casing Press	ure		Choke Size	T-1-1		
actual Prod. During Test	01. 51.							3K	Off CON. DIN		
	Oil - Bbis.				Water - Bblå.	•		Gas- MCF	17157. 3		
GAS WELL				~~~ <u>~</u>	<u> </u>			<u>-L</u>	•	لـــــــ	
al Prod. Test - MCF/D Length of Test					Bbls. Conden	mic/MMCF		Oravity of Con	Gravity of Condensate		
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)				A respective and the second							
	1 doing t le	-suite (Stitle-	11)		Casing Press	ire (Shut-in)		Choke Size			
I. OPERATOR CERTIFIC	ATE OF	COMPI	JAN	CE					· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the rules and regul Division have been complied with and	lations of the	Oil Conserve				DIL COV	ISER \	ATION D	IVISION	,	
is true and complete to the best of my	ina me imor knowledge di	mation given d belief.	above				. ^	UG 09 1	200		
0 < 0 1					Date	Approve	d <u>o F</u>	IUG 09 1	990		
Signature					Ву		<u>ر</u>	1			
J. E. Barton	Admini	strativ	<u>re Su</u>	pr.	Dy			<u> </u>			
Printed Name	(40		7100 3120		Title	DEFUT	YOLLG	AS INSPECTOR,	DIST. #3		
Data		U 340*	ATER		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.