

OIL CONSERVATION COMMISSION
AZTEC DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 6-19-69

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed MC xx

Gentlemen:

I have examined the application dated June 17, 1969
for the Continental Oil Co. Jicarilla 22 #3 D-22-25N-4W
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

A. R. Kendrick
A. R. Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Continental Oil Company		County	Rio Arriba	Date	June 17, 1969
200 No. Wolcott, Casper, Wyo. 82601		Lease	Jicarilla 22	Well No.	3
Section	22	Township	25N	Range	4W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **Jicarilla 30**
2. If answer is yes, identify one such instance: Order No. **MC-1681 & 83** ; Operator Lease, and Well No.: **Jicarilla 28**

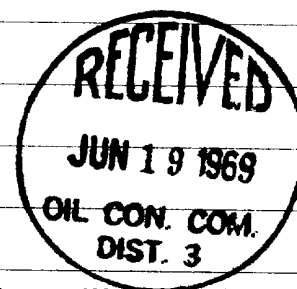
The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Gallup		Dakota
b. Top and Bottom of Pay Section (Perforations)	6700-7100' (est) (6700-6775) (est)		7550-7975' (est) (7555-7700) (est)
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Plunger Lift		Plunger Lift

3. The following are attached. (Please check YES or NO)

- | | | |
|---|-------------------------------------|---|
| Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

4. List all offset operators to the lease on which this well is located together with their correct mailing address.

None



5. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☐ NO ☐ . If answer is yes, give date of such notification _____.

CERTIFICATE: I, the undersigned, state that I am the **Administrative Sec. Chief** of the **Continental Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

NMOCC-Santa Fe (2)
NMOCC - Aztec (2) ✓
File

Original Signed By:
J. A. UBBEN

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

JICARILLA 22 NO. 3
UNIT LETTER D, SECTION 22, T25N, R4W
RIO ARriba COUNTY, NEW MEXICO

Commingling Data

<u>Producing Data</u>	<u>Gravity</u>	<u>Value</u>	<u>Volume</u>
Gallup	45.2	\$2.85	100 (est)
Dakota	47.0	2.85	75 (est)
Commingled	46.0	2.85	175 (est)

Crude Purchaser: Shell Pipeline Company, Farmington, New Mexico

Royalty Interest Owner: Jicarilla Apache Tribe

CONTINENTAL OIL COMPANY

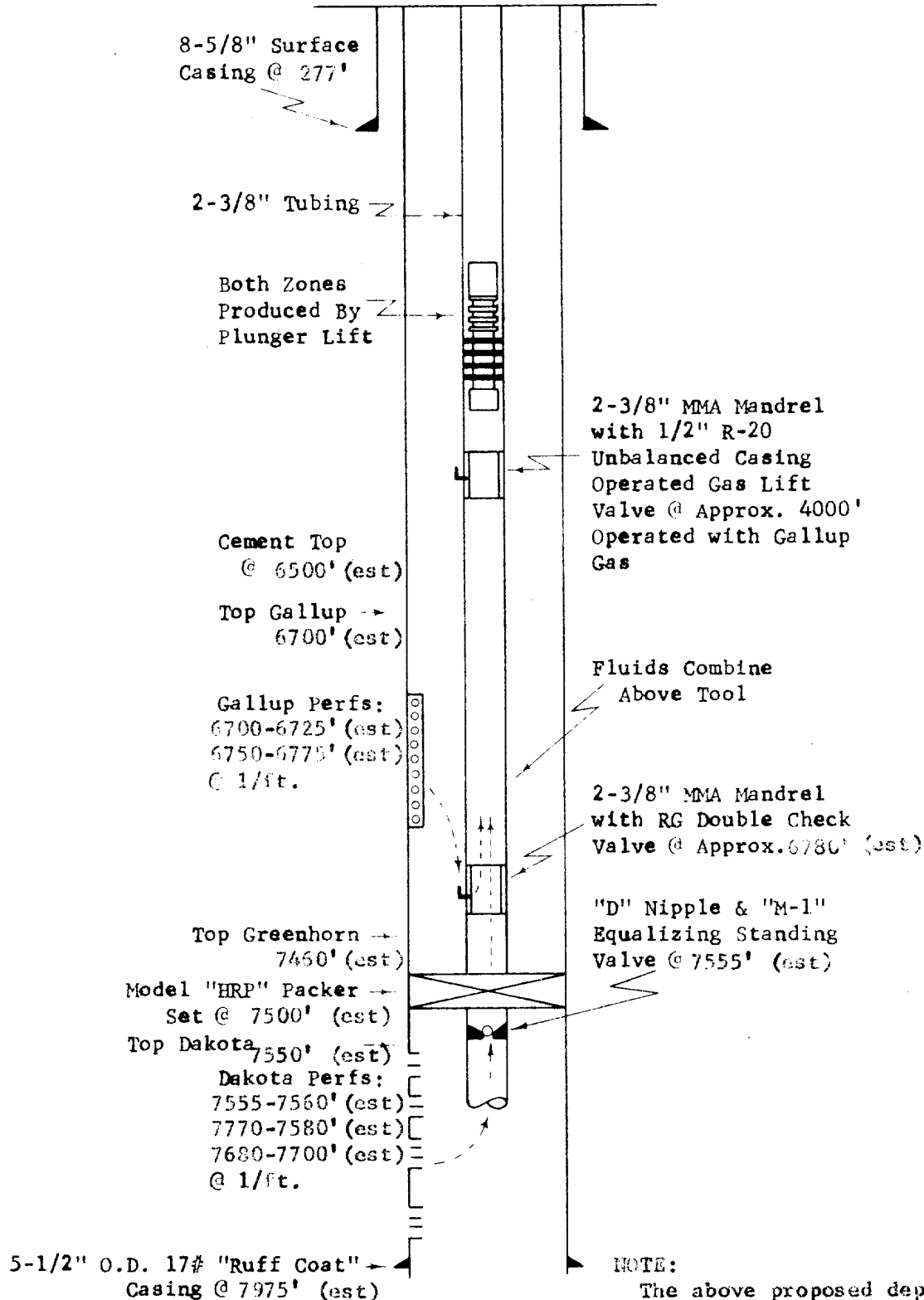
Original Signed By:
J. A. UBBEN


Administrative Section Chief

Date: June 17, 1969

(Attach to Form C-107)

DOWNHOLE COMMINGLING INSTALLATION



 CONTINENTAL OIL COMPANY PRODUCTION DEPARTMENT CASPER DIVISION		
Field/Unit: WEST LINDRITH		
Structure:		Contour Int.
Isopach:		Contour Int.
Other:	Downhole Commingling Installation - Jicarilla 22 -3 Well.	
County: Rio Arriba	State: New Mexico	
Engineer: J. A. Mazza	Geology by:	Date: 6-16-69
Drafted by: RWJ	Well Status Posted to:	