Form 9-331 (May 1963)

## UNITED STATES SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
SE DESIGNATION AND SERIAL NO.

5. LEA
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GEOLOGICAL SURVEY	65
SUNDRY NOTICES AND REPORTS ON WELL	6. IF INDIAN, ALLOTTER OR TRIBE NAME rent reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)	Jicarilla Apache 7. UNIT AGREDMENT NAME
OIL [7] GAS [7]	1. CHI AGREEMENT NAME
WELL WELL OTHER	8. FARM OR LEASE NAME
NAME OF OPERATOR	
Continental Oil Company	Jicarilla 22 9. WELL NO.
152 North Durbin - Casper, Wyoming 82601	3
LOCATION OF WELL (Report location clearly and in accordance with any State requiren	uents.* Underlana ced, Gallup
See also space 17 below.: At surface	Undesignated Dakota
890' FNL, 890' FWL (Unit Letter D)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
, , , , , , , , , , , , , , , , , , ,	Sec. 22, T25N, R4W
4. PERMIT NO. Line Elevations (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
7004' Gr., 7018 RB.	Rio Arriba New Mexic
6. Check Appropriate Box To Indicate Nature of No.	otice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	DEDIVATIVO MET
1.62	R SHUT-OFF REPAIRING WELL URE TREATMENT ALTERING CASING
TRACTI RE TRUAT	TING OR ACIDIZING ABANDON MENT*
	Casing Run X
	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and meanent to this work.)*  Commenced drilling 6-5-69. 8 5/8" 0.D., 24# casir	ng set at 277' RB and cemented with
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Commenced drilling 6-5-69. 8 5/8" 0.D., 24# casing 175 sacks Class "C", 2% CaCl <sub>2</sub> . Plug down 10 PM, 60 okay. Drilled to total depth 7975'. 5½" 0.D., 15 cemented first stage with 350 sacks 50-50 Pozmix "2 of 1% D-30. Second stage cemented with 120 sack followed by 300 sacks 50-50 Pozmix as above. Stage preceded with 500 gallons mud sweep. Plug down 9:	ng set at 277' RB and cemented with 6-5-69. WOC tested to 1000 PSI - 5.5# & 17# casing set at 7975' and 'A'', 2% gel, 6½# per sack Gilsonite, ks "Lite weight" with ½ of 1% D-30 ge collar at 5827' RB. Both stages
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\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.