

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

STANDARD TRIPPLICATE*
(Other instructions on reverse side)

Form Approved
Budget Bureau No. 42-10404
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Other than for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

1. NAME OF OPERATOR
☒ OIL
☐ GAS
☐ WATER
☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Record location clearly and in accordance with any State requirements.*
See also space 17 below.
At surface)

890' FNL, 890' FWL (Unit Letter D)

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7004' GR; 7018' RB

6. IF INDIAN, ADOPTED OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 22

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Undesignated Gallup
Undesignated Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

EST. WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Well Completion
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

16. OTHER DATA FOR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 7975'. Moved in completion rig. Drilled out stage collar and cement to PBTD 7950'. Perforated Dakota with 1 Hyperjet per foot 7578-7583, 7587-7590, 7594-7611, 7715-7724, 7751-7762, 7766-7777 and 7890-7900 (66 holes). Fraced Dakota with 79,000# sand and 45,392 gal. gelled water with additives.

Perforated Gallup with 1 Hyperjet per foot 6706-6726, 6730-6760, and 6766-6786 (52 holes). Fraced Gallup with 61,000# sand and 35,112 gal. gelled water with additives. Well cleaning up to reserve pit.

Camco "D" nipple with M-1 equalizing standing valve set at 7550' KB. Conoco HRP packer set at 7546' KB. MMA mandrel with RG circulating valve set at 6880' KB. MMA mandrel with blanking plug set at 3872' KB for future gas lift.

Gallup tested 45 BOPD, 305 MCFD, GOR 6778, 1" choke.
Dakota tested 25 BOPD, 800 MCFD, GOR 32000.
Oil transporter: Shell Oil Company

USGS-Durango (5) FILE

17. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Admin. Section Chief

DATE 9/24/69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side