

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. Contract 65	
2. NAME OF OPERATOR Conoco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, NM. 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit D 890' FNL & 890' FWL		8. FARM OR LEASE NAME Jicarilla 22	
14. PERMIT NO. 30-039-20007		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7004' GL		10. FIELD AND POOL, OR WILDCAT Undesignated Mesaverde	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22 25N-4W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1) MIRU. POOH w/ 2 3/8" tubing. RIH w/ Bit & scraper to clean out to PBTD (7950')
- 2) Set RBP @ 6650'. Dump 2 sx sand on top. Run GR/CCL log from 4600' - 4600'. Perf w/ 2 JSPF @ 5702'-22', 5696'-5700', 5690'-93', 5676'-82', 5626'-32', 5592'-96', 5574'-82', 5562'-68'. Set treating pkr @ 5460'. Pump 75 bbls 7 1/2% HCL-NE-FE to b. down perfs. Frac w/ 100,000 lbs of 20/40 sand @ 50-60 BPM. Unload well to flow, run 3 hr open flow potential and 7 day shut-in bottom hole pressure test.
- 3) Set RBP @ 5220'. Dump 2 sx sand on top. Perf w/ 2 JSPF @ 5146'-56', 5127'-35', 5106'-20', 5092'-5102'. Set treating packer @ 5000'. Pump 50 bbls 7 1/2% HCL-NE-FE to breakdown perfs. Frac w/ 40,000 lbs of 20/40 sand @ 20-25 BPM.
- 4) Release pkr & POOH. Unload well to flow, run 3 hr open flow potential and 7 day shut-in bottom hole pressure test. Retrieve RBP @ 5200'. RIH w/ 2 3/8" tubing. Set Packer @ 5200'. Put well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED Melvin Simpson for D.F. Finney TITLE Adm. Supervisor

DATE 9/7/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

APPROVED

SEP 16 1988

AREA MANAGER

*See Instructions on Reverse Side

TD: 7975 ft PBTD: 7950 ft

Page 01/04 Used Light Blue Point Light Green, Light Blue cover Entire Green Green

Typical Dual Tiscanilla Recompletion

