

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		2. NAME OF OPERATOR Conoco Inc.	
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	
14. PERMIT NO. 30-039-20207		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
5. LEASE DESIGNATION AND SERIAL NO. Contract No. 65		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Jicarilla 22	
9. WELL NO. 3		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-25N-4W		12. COUNTY OR PARISH La Arriba	
13. STATE NM			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Recomplete to Mesa Verde	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. POOH w/ Hg. G/H w/ csg scraper. Tag for fill at 7901'. POOH. G/H w/ 5 1/2" RBP set at 6640'. Dump 2 sxs sand on RBP. Load hole w/ 2% KCL w/ 1 gal/1000 gals clay stabilizer. Load hole w/ 162 bbls pressure test csg & RBP to 2800 psi, held. G/H w/ GR/CCL & Log from 6631'-4567'. Perf 5562'-5722' w/ 1 ispF for a total of 57 shots. R/H w/ pku, SN & 2 3/8 Hg. Set below perfs at 5730'. Pressure test to 2800 psi, held. Rel pku, pull above perfs. Set pku at 5723'. Spot 5 bbls 7 1/2% HCL-NE-FE from 5723'-5562'. Set pku at 5421' load & test backside to 1000 psi. Acidize w/ 52 bbls 7 1/2% HCL-NE-FE dropping 3 ballsealers after each 2 bbls acid. Total of 86 ballsealers. Rel pku. Frac w/ 8,000 gals slick-water pad, pumped 55,000 gals 20/40 Brady sand. Flush w/ 5250 gals slickwater. Recover load wtr. G/H w/ 2 3/8 Hg, SN & SAW-Toothed Collar. Tag for fill at 6000'. Cleanout w/ N. Swab well. Place well on production. For further information contact Rick Toothman at 397-5871.

18. I hereby certify that the foregoing is true and correct

SIGNED DAVID F. FINN

TITLE Administrative Supervisor

DATE March 6, 1989

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAR 31 1989

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Farmington (a) L.R.