

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

I am approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.
30-039-20207

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. POOH w/ Hg. G/H w/ csq scraper. Tag for fill at 7901'. POOH. G/H w/ 5 1/2" RBP set at 6640'. Dump 2 sacks sand on RBP. Load hole w/ 2% KCL w/ 1 gal/1000 gals clay stabilizer. Load hole w/ 162 bbls pressure test csq & RBP to 2800 psi, held. G/H w/ GR/CCL & log from 6631'-4567'. Perf 5562'-5722' w/ ispf for a total of 57 shots. R/H w/ pkr, SN & 2 3/8 Hg. Set below perfs at 5730'. Pressure test to 2800 psi, held. Rel pkr, pull above perfs. Set pkr at 5723'. Spot 5 bbls 7 1/2% HCL-NE-FE from 5723'-5562'. Set pkr at 5421' load & test backside to 1000 psi. Acidize w/ 52 bbls 7 1/2% HCL-NE-FE dropping 3 ballsealers after each 2 bbls acid. Total of 86 ballsealers. Rel pkr. Frac w/ 8,000 gals slick-water pad, pumped 55,000 gals 20/40 Brady sand, Flush w/ 5250 gals slickwater. Recover load wtr. G/H w/ 2 3/8 Hg, SN & SAW-Toothed Collar. Tag for fill at 6000'. Cleanout w/ N. Swab well. Place well on production. For further information contact Rick Toothman at 397-5871.

18. I hereby certify that the foregoing is true and correct

SIGNED DAVID F. FINE
(This space for Federal or State office use)

TITLE Administrative Supervisor

DATE March 6, 1989

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

ACCEPTED FOR RE

DATE MAR 31 1989

FARMINGTON RESOURCE

*See Instructions on Reverse Side