SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

HNITED STATES

/)

| | | OF THE INTER | IOR | 30 | DESIGNATION AND SERIAL NO. |
|--|--------------------------------------|----------------------------|--------------------------------------|--|--------------------------------|
| | GEOLOG | J.a | azilia Gonzvact 146 | | |
| A DDL ICATION | N FOR PERMIT T | | N OR PLUG F | ACK 6. IF IND | IAN, ALLOTTEE OR TRIBE NAME |
| Ia. TYPE OF WORK | Y FOR FERMIN I | O DRILL, DELI L | it, OK I LOO L | | merilia Apacho |
| DRI | LL 🚟 | DEEPEN \square | PLUG BA | K 🗌 7. UNIT | AGREDMENT NAME |
| b. TYPE OF WELL | AS I | SI | NGLE MULTI | LE S FARM | OR LEASE NAME |
| WELL W | AS OTHER | 20 | NEZONE | □ 1 | rille Contract 146 |
| NAME OF OPERATOR | MN PETROLIUM CE | eponation | | 9. WELL | |
| 3. ADDRESS OF OPERATOR | | | | | |
| | rt Drive, Manuale | | | 10. FIRLE | AND POOL, OR WILDCAT |
| 4. LOCATION OF WELL (R At surface | eport location clearly and | | | * 1. · · · · · · · · · · · · · · · · · · | in Dekoth |
| At Sulface | 990' FML & 107 | 11. shc., | T. B., M., OR BLK. SURVEY OR AREA | | |
| At proposed prod. zor | ie . | | | | |
| A DIGMANON IN WITH | AND DIRECTION FROM NEAR | EST TOWN OR POST OFFICE | | 12. COUN | TY OR PARISH 18. STATE |
| 14. DISTANCE IN MILES | AND DIRECTION PROM MEAN | | | 240 | Arriba Bow Moxico |
| 15. DISTANCE FROM PROP | USED* | 16. NO | . OF ACRES IN LEASE | 17. NO. OF ACRES A | SSIGNED |
| LOCATION TO NEARES | LINE, PT. | 990' H. | 2557 | TO THIS WELL | 318.6 T |
| (Also to nearest dri 18. DISTANCE FROM PROI | OSED LOCATION* | | OPOSED DEPTH | 20. ROTARY OR CABI | E TOOLS |
| TO NEAREST WELL, I OR APPLIED FOR, ON TH | RILLING, COMPLETED, IS LEASE, FT. | 80' W. | 7350' | Rota | ry 0 + 128 |
| 21. ELEVATIONS (Show wh | ether DF, RT, GR, etc.) | | | 22. Api | PROX. DATE WORK WILL START* |
| | Report Later | | | | May 26, 1969 |
| 23. | P | PROPOSED CASING AND | CEMENTING PROGR | M. | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUAN | TITY OF CEMENT |
| 12-1/4" | 8-5/8" | 240 | 450* | 400 | |
| 6-3/4" | 4-1/2" | 10.54 | 7350' | 1000 | nt w/ataga tools |
| | | | | for the state of | reren & Pietures Clif |
| | • | ' | • | | |
| 79.34 a. b. A. | | Marunal Giller | and armitable | Act of Such & Co. | om open bole logs. |
| Mett fo se e | KITTOR CHEMORY | LTOCASAG CITTER | was sampraces | Anis values are | - ches |
| Conv of Loss | tion Plat attacl | . | | | |
| | | | | | |
| | | | | | FOFTI |
| | | | | | off fives |
| | | | | / / | releived/ |
| | | | | | |
| | | | | | 1AY 2 6 1969 |
| | | | | 1 or | L CON. COM. |
| | | | | | DIST. 3 |
| | | | | | |
| IN AROVE SPACE DESCRIE | E PROPOSED PROGRAM: If | proposal is to deepen or I | olug back, give data on | resent productive zon | ne and proposed new productive |
| one. If proposal is to | drill or deepen directions | ally, give pertinent data | on subsurface locations | nd measured and true | vertical depths. Give blowout |

pr 24

| eventer program, | if any. | | | | - No. | | - 4 | | |
|--|--------------------|-------|---------------|-----|-------|-------------|-------------------|----------|-----------|
| SIGNED | ORIGINAL SIGNED BY | TITLE | Aves Busineer | | 1 | . DAT | | 21194 | 59 |
| (This space for Federal or State office use) | | | | (D) | Pa | | | | |
| PERMIT NO | | | APPROVAL DATE | K | | E I | VE | <u>N</u> | |
| APPROVED BY | APPROVAL, IF ANY: | TITLE | | h | AAY | 23 19 | 159 159 | IJ | |

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.



Instructions

to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either ederal and/or State laws and regulations. Any necessary special instructions concerning the use of this form gard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may General: This form is designed for, a Federal or a State agency, or both, and the number of copies to be submy be obtained from, the local Federal a

State

productions on Federal or Indian land should be described in accordance with Federal requirements. Consult local personal additional subsurface location or to a new reservoir, use this form with appropriate notations. Consult two the same releases a different subsurrace such well. e State requirement Item Leaf the proposal is to recapplicable State or Federal regulation Item 4: If there are no applicab

State or Federal office for specific inst 18 Massers 2 N

Item 14. Needed only when location of the grant redily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. tem 222 Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started

公 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

the same of all and made as

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 19 Jicarilla Contract 146 Pan American Petroleum Corp. County Range Township Unit Letter Section Rio Arriba 25N Actual Footage Location of Well: East 1070 North feet from the 990 line and feet from the N/2Dedicated Acreage: Producing Formation Ground Level Elev. Basin Dakota 318.6 Dakota 6616 (ungraded) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of al dated by communitization, unitization, force-pooling. etc? MAY 2 6 1969 If answer is "yes," type of consolidation _ | Yes Oll scan com If answer is "no," list the owners and tract descriptions which have actually been consolidate this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. W. Eaton Position Area Engineer Company PAN AMERICAN PETROLEUM CORP I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed May 17, 1969 Registered Professional Engineer and/or Land Surveyor 3950



