

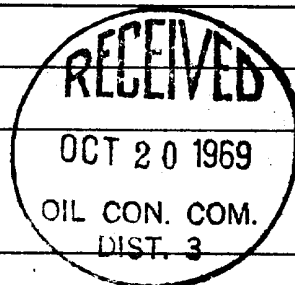
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

BT

Operator Continental Oil Company	
Address 152 North Durbin, Casper, Wyoming 82601	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>



If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 22	Well No. 4	Pool Name, Including Formation Undesignated Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. 65
Location Unit Letter J, 2080 Feet From The S Line and 2290 Feet From The E				
Line of Section 15 Township 25N Range 4W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit J Sec. 28 Twp. 25N Rge. 4W	Is gas actually connected? Yes When 7-22-69

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 6-22-69	Date Compl. Ready to Prod. 7-21-69	Total Depth 8100'	P.B.T.D. 8069'
Elevations (DF, RKB, RT, GR, etc.) 7086.5 Gr., 7100.5 KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 7694'	Tubing Depth 7658'
Perforations 1 shot per foot 7705-7712, 7721-7724, 7748-7752, 7827-7834, 7864-7877, 7883-7891 and 7951-7958			Depth Casing Shoe 8100'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	270'	210
7 7/8"	5 1/2"	8100'	770
	2 3/8"	7658'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-22-69	Date of Test 9-4-69	Producing Method (Flow, pump, gas lift, etc.) Flowing - Plunger Lift	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size 1"
Actual Prod. During Test 28 BO	Oil - Bbls. 28	Water - Bbls. -	Gas - MCF 94

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By:
J. A. UBBEN

(Signature)

Administrative Section Chief

(Title)

October 14, 1969

(Date)

NMOCC(5) BEA File

OIL CONSERVATION COMMISSION

OCT 20 1969

APPROVED _____

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



CONTINENTAL OIL COMPANY

152 North Durbin
Casper, Wyoming 82601
October 14, 1969

TO: New Mexico Oil Conservation Commission

The following deviation surveys were run on Jicarilla 22 No. 4,
located Unit Letter J, Section 15, T25N, R4W, Rio Arriba County, New Mexico:

<u>Deviation Angle</u>	<u>Depth (ft.)</u>	<u>Deviation Angle</u>	<u>Depth (ft.)</u>
1/2 degree	270	3/4 degree	5518
3/4	710	1	5898
3/4	1115	3/4	6211
3/4	1522	1	6537
1 1/2	2434	1	7251
1 1/4	2847	1/2	7599
1	3077	1/4	7781
3/4	4857	TD	8100
3/4	5172		

Very truly yours,

J. A. Ubben
Administrative Section Chief
Casper Division
Production Department

Signed and subscribed before me this
15th day of October, 1969.

Notary

My Commission Expires Dec. 20, 1971

(Attach to Form C-104)

