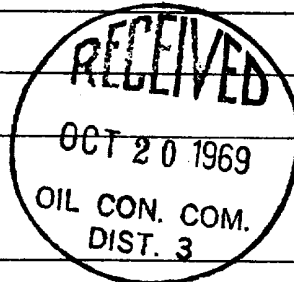


DISTRIBUTION	7
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.T.



Continental Oil Company

Address

152 North Durbin, Casper, Wyoming 82601

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Other (Please explain)

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Jicarilla 22	Well No.	5	Pool Name, Including Formation	Undesignated Gallup	Kind of Lease	State, Federal or Fee Federal	Lease No.	65
Location	Unit Letter J ; 2080 Feet From The S Line and 2290 Feet From The E								
Line of Section	15	Township	25N	Range	4W	, NMPM, Rio Arriba		County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Shell Oil Company		P.O. Box 1588, Farmington, New Mexico				
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company		P.O. Box 990, Farmington, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 28	Twp. 25N	Rge. 4W	Is gas actually connected?	When
					Yes	7-22-69

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
6-22-69	7-21-69		8100'		8069'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
7086.5' Gr., 7100.5' KB	Gallup		6822'		7658'			
Perforations	1 shot per foot 6896-6909, 7021-7028 and 7049-7052					Depth Casing Shoe		
						8100'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		270'		210			
7 7/8"	5 1/2"		8100'		770			
	2 3/8"		7658'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-22-69	8-31-69	Flowing - Plunger Lift	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			1"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
38 BO	38	-	75

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By:
J. A. UBBEN

(Signature)

Administrative Section Chief

(Title)

October 14, 1969

(Date)

NMOCC(5) BEA File

OIL CONSERVATION COMMISSION

APPROVED OCT 20 1969

BY Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



CONTINENTAL OIL COMPANY

152 North Durbin
Casper, Wyoming 82601
October 14, 1969

TO: New Mexico Oil Conservation Commission

The following deviation surveys were run on Jicarilla 22 No. 4,
located Unit Letter J, Section 15, T25N, R4W, Rio Arriba County, New Mexico:

<u>Deviation Angle</u>	<u>Depth (ft.)</u>	<u>Deviation Angle</u>	<u>Depth (ft.)</u>
1/2 degree	270	3/4 degree	5518
3/4	710	1	5898
3/4	1115	3/4	6211
3/4	1522	1	6537
1 1/2	2434	1	7251
1 1/4	2847	1/2	7599
1	3077	1/4	7781
3/4	4857	TD	8100
3/4	5172		

Very truly yours,

J. A. Ubben
Administrative Section Chief
Casper Division
Production Department

Signed and subscribed before me this
15th day of October, 1969.

Notary

My Commission Expires Dec. 20, 1971

(Attach to Form C-104)

