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SANTA FE		- /		
FILE		17		
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LAND OFFICE		!		
TRANSPORTER	OIL	1		
	GAS		i	
OPERATOR		I^{-}		
PROPATION OF				
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	DISTRIBUTION SANTA FE FILE	i	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	AS ,		
i.	PRORATION OFFICE Coperator Conoco Inc.	!				
	Address					
	Reason(s) for filing (Check proper box)	P.O. Box 460, Hobbs, New Mexico 88240 Sonts) for filing (Check proper box) Other (Please explain)				
	New Well Recompletion Change in Ownership	Change In Transporter of: Cil Dry Ga Castnghead Gas Conder	= oonermentar orr (ate name from Company effective		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including F	ormation Kind of Lease			
	Jicarilla 22			or Fee Indian C-65		
	Unit Letter 3 ; 308	SO Feet From The S Lin	e and 2290 Feet From T	TheE		
	Line of Section 15 Tow	vnship うらん Range	4W , NMPM, Ric	Arriba County		
II.	DESIGNATION OF TRANSPORT					
	Name of Authorized Transporter of Cill Shell Oil Company	_	Address (Give address to which approve Box 1588 Farmi	ed copy of this form is to be sent) ng You NM		
	Name of Authorized Transporter of Cas	nghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which approv	ed copy of this form is to be sent)		
	If well produces oil or liquids,	(1) Sec. Twp. Ege.	Is gas actually connected? Whe			
	give location of tanks. If this production is commingled with	th that from any other lease or pool,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7-22-69		
IV.	COMPLETION DATA Designate Type of Completion	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth ,		
	Perforations	orations		Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis,	Water-Bbis.	Gas-MCE		
	I		<u></u>	JUN 19 1979		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravey of Condesparts		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe SIN DIST. 3		
 VI.	CERTIFICATE OF COMPLIANCE	EE		TION COMMISSION		
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	1 9 1979		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick			
	α_{n-7}		TITLESUPERVI			
	AMamaic.		This form is to be filed in c	able for a newly drilled or despened		
	(Signa	•	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Division Manager		All sections of this form must be filled out completely for allow-			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply