

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	88 SEP -9 PM 1:54
2. NAME OF OPERATOR Conoco Inc.	FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, NM. 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit J 2080' FSL & 2290' FEL	
14. PERMIT NO. 30-039-20227	15. ELEVATIONS (Show whether on top, etc.) 7087' GR

5. LEASE DESIGNATION AND SERIAL NO. Contract 65	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Jicarilla 22	
9. WELL NO. 4	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15 - 25N-4W	
12. COUNTY OR PARISH Rio Arriba	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) M.R.U. RTH w/ Bit & scraper to clean out to PSTD (3069').
- 2) Set RRP @ 6850'. Dump 2 ex sand on top. Run GR/CCL log from 6200'-4500'.
Perf w/ 2 JSF @ 5826'-30', 5818'-20', 5803'-10', 5742'-50', 5753'-62',
5684'-94'. Set treating packer @ 5600'. Pump 40 bbls of 7 1/2% HCL-NE-FE
to breakdown perfs. Frac w/ 100,000 lbs of 20/40 sand @ 50-60 BPM.
Unload well to flow, run 3 hour open flow potential and 7 day shut-in
bottom hole pressure test.
- 3) Set RRP @ 5350'. Dump 2 ex sand on top. Perf w/ 2 JSF @ 5200'-06',
5262'-76', 5240'-46'. Set treating packer @ 5150'. Pump 30 bbls 7 1/2%
HCL-NE-FE to breakdown perfs. Frac w/ 40,000 lbs of 20/40 sand @ 20-25 BPM.
- 4) Release pkr & PNDH. Unload well to flow, run 3 hour open flow potential and
7 day shut-in bottom hole pressure test. Retest RRP @ 5350'. RTH w/ 2" log.
Set Packer @ 5320'. Put well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED Melanie Simpson for D.E. Finney TITLE Adm. Supervisor

DATE 9/7/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY _____

TITLE _____

DATE **APPROVED**

SEP 16 1988

AREA MANAGER

*See Instructions on Reverse Side

Typical Dual Tercilla Recompletion

