

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	59 MAR -7 AM 10:05	5. LEASE DESIGNATION AND SERIAL NO. <u>Contract No 65</u>
2. NAME OF OPERATOR Conoco Inc.	FARMINGTON RESOURCE ASSOCIATES, INC. RECEIVED	6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Sicilla Apache</u>
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	APR 6 1989	7. UNIT AGREEMENT NAME <u>Sicilla Apache</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>2080' FSL & 2290' FEL - Unit Letter</u>	ON CON. DIV. DIST. 3	8. FARM OR LEASE NAME <u>Sicilla 22</u>
14. PERMIT NO. <u>30-039-20227</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. <u>12A (formerly #4)</u>
		10. FIELD AND POOL, OR WILDCAT <u>Blanco Mesavide</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>15-25N-4W</u>
		12. COUNTY OR PARISH <u>La Arilla</u>
		13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Recomplete to Mesavide</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. NQWH. NUBOF. Tag for fill at 7901'. Run csq scraper to 7901'. POOH. G1H w/ RBP & pkr to 6850'. Set RBP & pkr. Test RBP to 2000 psi, held. Load hole w/ 152 bbls 2% KCL w/ 2 gal/1000 gals Clay stabilizer. Test csq to 2000 psi, held. Rel pkr. Pressure test csq to 2550, held. POOH w/ Hg & pkr. G1H w/ GR/CCL. Run correlation log from 6842'-4500'. Perf 5684'-5830' w/ 1 spf for total of 43 shots, POOH. G1H w/ pkr & Hg to 5600'. Spot 4 bbls 7 1/2% HCL-NE-FE from 5830'-5662'. Set pkr at 5526'. Pressure test backside to 1000 psi. Acidize w/ 43 bbls 7 1/2% HCL-NE-FE acid dropping 2 ballsealers after each bbl of acid pmpd. Total of 86 ballsealers. Rel pkr. POOH w/ Hg & pkr. Pmpd 8,000 gals slickwater pad and 55,000 gals 20/40 Brady sand. Flush w/ 89 bbls. Recover load wtr. G1H w/ saw toothed collar, SN & Hg. Tag top of sand at 5358'. Clean out fill to 6230 w/ N. Pull up & land 186 lbs 2 3/8" prod Hg at 5756' w/ SN at 5725'. Seals well. Place well on test. For further information contact Rick Toothman at 397-5871.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>March 6, 1989</u>
(This space for Federal or State office use)		
APPROVED BY <u>[Signature]</u>	TITLE _____	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:		

MAR 31 1989

FARMINGTON RESOURCE ASSOCIATES

*See Instructions on Reverse Side