

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2080' FSL & 2290' FEL - Unit Letter J

14. PERMIT NO.

30-039-20227

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recomplete to Mesaverde

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. NQWH. NUBOF. Tag for fill at 7901'. Run csq scraper to 7901'. POOH. G1H w/ RBP & pki to 6850'. Set RBP & pki. Test RBP to 2000 psi, held. Load hole w/ 152 bbls 2% KCL w/ 2 gal/1000 gals Clay stabilizer. Test csq to 2000 psi, held. Rel pki. Pressure test csq to 2550, held. POOH w/ hbq & pki. G1H w/ GR/CCL. Run correlation log from 6842'-4500'. Perf 5684'-5830' w/ 1 1/2 spf for total of 43 shots, POOH. G1H w/ pki & hbq to 5600'. Spot 4 bbls 7 1/2% HCL-NE-FE from 5830'-5662'. Set pki at 5526'. Pressure test backside to 1000 psi. Acidize w/ 43 bbls 7 1/2% HCL-NE-FE acid dropping 2 ballsealers after each bbl of acid pmpd. Total of 86 ballsealers. Rel pki. POOH w/ hbq & pki. Pmpd 8,000 gals slickwater pad and 55,000 gals 20/40 Brady sand. Flush w/ 89 bbls. Recover load wtr. G1H w/ saw toothed collar, SN & hbq. Tag top of sand at 5358'. Clean out fill to 6230 w/ N. Pull up & land 186 ft 2 3/8" prod hbq at 5756' w/ SN at 5725'. Swab well. Place well on test. For further information contact Rick Toothman at 397-5871.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE March 4, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-7. 1-111-10