

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

I am approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 65
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 22

9. WELL NO.

12A (formerly #4)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesquite

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-25N-4W

12. COUNTY OR PARISH

La Arriba NM

13. STATE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

30-039-20227

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

CELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recomplete to Mesquite

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. NQWH. NUBOF. Tag for fill at 7901'. Run csq scraper to 7901'. POOH. G1H w/ RBP & pku to 6850'. Set RBP & pku. Test RBP to 2000 psi, held. Load hole w/ 152 bbls 2% KCL w/ 2 gal/1000 gals Clay stabilized. Test csq to 2000 psi, held. Rel pku. Pressure test csq to 2550, held. POOH w/ Hg & pku. G1H w/ GR/CCCL. Run correlation log from 6842'-4500'. Perf 5684'-5830' w/ 1 1/2 spf for total of 43 shots, POOH. G1H w/ pku & Hg to 5600'. Spot 4 bbls 7 1/2% HCL-NE-FE from 5830'-5662'. Set pku at 5526'. Pressure test backside to 1000 psi. Acidize w/ 43 bbls 7 1/2% HCL-NE-FE acid dropping 2 ballsealers after each bbl of acid pumped. Total of 36 ballsealers. Rel pku. POOH w/ Hg & pku. Pumped 8,000 gals slickwater pad and 55,000 gals 20/40 Brady sand. Flush w/ 89 bbls. Recover load water. G1H w/ saw toothed collar, SN & Hg. Tag top of sand at 5358'. Clean out fill to 6230 w/ N. Pull up & land 186 lbs 2 3/8" prod Hg at 5756' w/ SN at 5725'. Sealed well. Place well on test. For further information contact Rick Tothman at 397-5871

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE March 6, 1989

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAR 31 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By M. Fernandez (1) 1/1