

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

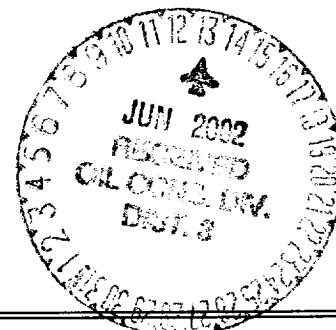
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. JIC65
		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JICARILLA 12A
2. Name of Operator CONOCO INC.		9. API Well No. 30-039-20227-00-S2
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466	10. Field and Pool, or Exploratory BLANCO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T25N R4W NWSE		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco repaired the bradenhead leak in this well as per the attached daily's.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #11575 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 06/10/2002 (02AMJ0360SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 05/29/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By PATRICIA M. HESTER	Title DIVISION OF MULTI-RESOURCES
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

bradenhead returns, so stopped mixing cement; third, displaced cement to below packer to 449' with 2000# final pressure. Did not circulate cement out bradenhead. SI & SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-

1211

Conoco Inc.

Jicarilla 22 #12A

2080' FSL & 2290' FEL, Section 15, T-25-N, R-4-W

Rio Arriba County, NM

Lease Number:

API 30-039-20227

May 6, 2002

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Bradenhead Repair Report

Bradenhead Repair Continued:

- 4-26-02** Held JSA. Open up well, no pressures. Release packer and TOH. TIH with 4-3/4" bit, bit sub and tubing to tag cement at 435'. PU power swivel and start drilling at 435'. Drill out of cement at 575' and continue in hole to 619'. Pressure test casing to 500# with pen recorder chart for 30 min, test good. Hang back power swivel. TIH with tubing and tag cement at 3183'. PU power swivel. Drill out cement from 3183' to 3214'. Start drilling on retainer at 3215'. Circulate hole clean and PUH 35'. Shut in well. SDFD.
- 4-29-02** Held JSA. Open up well, bradenhead had 30# pressure. Bled down bradenhead pressure. Monitor pressure and 0# at end of day. Circulate hole clean. Begin drilling on retainer at 3215', not getting many returns. Pressure test casing to 500#, OK. Hang back swivel. TOH with bit, found it worn out. Shut in well. SDFD.
- 4-30-02** Held JSA. Repair hydraulic leak on rig. TIH with 4-3/4" mill and tag CR at 3215'. PU power swivel and circulate hole. Begin drilling on CR, drilling slowly and little metal in returns. Retainer may be spinning below bit. Continue to drill on retainer and drill out at 3263'. Circulate hole clean. Pressure test casing to 550# for 30 minutes on pen chart, held OK. PUH to 2038'. Hook up flow line to flowback tank. Shut in well. SDFD.
- 5-01-02** Held JSA. Open up well, no pressure. Unload hole at 2038' with air. TIH and tag CIBP at 5640'. RU air unit to circulate well. Drill out CIBP and blow well clean. Hang back power swivel. TIH and tag fill at 7848'. PU power swivel. Unload and circulate hole clean with air. Clean out to CIBP at 7925'. Circulate hole clean with 3 bbl sweeps. PUH to 7750'. Flow well natural for 1 hour. TIH with tubing and tag at 7925', no fill. PUH to 6952'. TOH with tubing to 5620'. Shut in well. SDFD.
- 5-02-02** Held JSA. Open up well and blow down 380# tubing and casing pressure. TOH with tubing and mill. TIH while rabbiting tubing; ran - sawtooth collar, seating nipple and 275 joints 2-3/8" tubing. Land tubing on hanger at 6962' with SN at 6961' KB. RD power swivel. ND BOP. NU wellhead. Shut in casing. NU flowline to flowback tank. Casing pressured up to 120# after 30 minutes. Cycle plunger, casing pressured up to 140#. After plunger cycle, casing pressure dropped to 115#; no fluid returned with plunger. Shut in well. SDFD.
J. Becksted, Conoco, was on location 4/24 and 4/25.
- 5-03-02** Held JSA. RD. MOL.

Client:	QA/QC	Project #:	N/A
Sample ID:	04-18-TPH QA/QC	Date Reported:	04-18-02
Laboratory Number:	22545	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	04-18-02
Condition:	N/A	Analysis Requested:	TPH

Blank Conc (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc (mg/Kg)	Sample	Duplicate	Difference	% Diff Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc (mg/Kg)	Sample	Spike Added	Spike Result	Recovery	% Rec Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	249	99.6%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for samples 22545 - 22554.

Analyst: *E. Ojeda*

Review: *Maria M. Valentin*