

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1050' FSL, 990' FWL, Sec. 2, T-24-N, R-7-W, NMPM, Rio Arriba County	API # (assigned by OCD) 30-039-20231 5. Lease Number 6. State Oil & Gas Lease # E-809 7. Lease Name/Unit Name Canyon Largo Unit 8. Well No. 145 9. Pool Name or Wildcat Ballard Pict. Cliffs 10. Elevation:
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Type of Submission	Type of Action
☒ Notice of Intent	☐ Abandonment ☒ Change of Plans
☐ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging Back ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection
	☒ Other - Restimulate

13. Describe Proposed or Completed Operations

It is intended to restimulate the subject well in the following manner:

Clean out to PBTD @ 2591'. Acidize and foam fracture the Pictured Cliffs formation.
Clean out and return well to production.

Please disregard sundry to plug and abandon submitted 6-30-97.

RECEIVED
SEP 25 1997

OIL CON. DIV.
DIST. 2

SIGNATURE Nancy Altman (MDWPC) Regulatory Administrator September 23, 1997

(This space for State Use)

Approved by Johnny Robinson Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date SEP 25 1997

* RTP prior to 11-30-98

Canyon Largo Unit # 145
Pertinent Data Sheet

API #: 300392023100

Location: 1050 ' FSL & 950 ' FWL, Unit M, Section 2, T24N, R07W, Rio Arriba County, New Mexico

Latitude: 36 ° - 20.24 ' **Longitude:** 107 ° - 33.02 '

Field: Ballard PC

Elevation: 6957 ' GL
6968 ' KB

TD: 2601 '

PBTD: 2591 '

DP #: 52300A

Lease: No Record in Lwr1

GW: 89.23456 %

NRI: 73.89782 %

Prop#: 7972000

Spud Date: 6/24/69

Compl Date: 8/21/69

Initial Potential: 2511 Mcfd

Original SIP: 431 psi

Casing Record:

<u>Hole Size (In.)</u>	<u>Csg Size (In.)</u>	<u>Wt. (#'s) & Grade</u>	<u>Depth Set (Ft.)</u>	<u>Cement (Sx.)</u>	<u>Cement (Top)</u>
12 1/4	8 5/8	24 K-55	127	85	circ to surf
6 1/4	2 7/8	6.4 J-55	2,601	135	1490' (TS)

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>	<u>Comments</u>
1 1/4"	2.4 NU 10rd V-55	2,468'	76	Notched collar on btm

Formation Tops:

Ojo Alamo: 1,842 '
Kirtland Shale: 1,990 '
Fruitland: 2,321 '
Pictured Cliffs: 2,454 '

Logging Record: IEL, TS

Original Stimulation: Perf'd 2481' - 2497' w/ 2 SPF, SWF w/ 27,040 gal wtr and 30,000# 10/20 sd

Workover History: 6/28/72: MIRU. RIH w/ 1-1/4 tbg. Return to production

Production History: 7/97 PC capacity: 0.0 MCF/D. 7/97 PC cum: 396.0 MMCF.

Pipeline: EPNG

Canyon Largo Unit # 145

Section 2 M, T-24 -N R-07 -W
Rio Arriba, New Mexico

Ballard Pictured Cliffs Field Wellbore Schematic

