

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW ☐	WORK ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. _____							
3. ADDRESS OF OPERATOR Dor 978, Farmington, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 250°N, 850°W At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED SEP 2 1969 GIL CON. COM. DIST. 3			
5. LEASE DESIGNATION AND SERIAL NO.		Jicarilla Contract 67					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		Jicarilla-Apache Tribal					
7. UNIT AGREEMENT NAME		_____					
8. FARM OR LEASE NAME		Jicarilla 67					
9. WELL NO.		12					
10. FIELD AND POOL, OR WILDCAT		Osato Chacra					
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 19, T-25-N, R-5-W H.M.P.M.					
12. COUNTY OR PARISH		Rio Arriba				13. STATE New Mexico	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, OR, ETC.)*		19. ELEV. CASINGHEAD		
6-27-69	7-4-69	8-21-69	6903' OL				
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY		ROTARY TOOLS	CABLE TOOLS	
3565'	3555'		→		0-3565		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
3560-3403' (Chacra)						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
I-78, 100-02, Temperatures Survey						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8 5/8"	24	127'	18 3/4"	86 lbs			
8 7/8"	34	3555	6 3/4"	250 lbs			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					No completion		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3560-3405, 3405-03' w/2 SPZ				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				27,846 gal. water, 20,500 # cement			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-20-69	3	3/16"	→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	82.577	→		67.125/2.411			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						J. E. Condon	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Original Signed F. H. Wood		TITLE		DATE	
				Production Engineer		August 27, 1969	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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