District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104
Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV	☐ AMMENDED REPORT
PO Box 2088 Santa Fe NM 87504-2088	

I.	KE	QUEST FOR			TUTTORIZ	ATION TO					
Operator Name and Address							² OGRID Number				
Taurus Exploration U.S.A., Inc.							162928				
2101 Sixth Avenue North Birmingham, AL 32503-2784							³ Reason for Filing Code				
						CO	9 - 8/1/97				
			ol Name ACRA (GAS)								
				•			Well Number				
0 <u>0716</u> 1 JICAR				ILLA 67 #12							
II. 10 Surfa	ce Locat	ion		_		<u> </u>					
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County		
D 19 025N 0		005W		950	N	850	W	RIO ARRIBA			
11 Bottom Hole Location											
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County		
12 Lse Code	<u> </u>	13 Producing Method (Code 14 Gas C	Connection Date	15 C-129 Permi	t Number 16 (L C-129 Effective D	Date 17 C-129	Expiration		
1	-							Date			
III. Oil and	III. Oil and Gas Transporters										
18 Tran	sporter	•	orter Name	lame 20 POD		21 O/G		²² POD ULSTR Location			
	RID 57	el paso field s	Address ERVICES			G		and Description D-19-T025N-R005W			
7.0	37	P.O. BOX 1492 EL PASO, TX 799	78			1	J	D=19=102	WCUUN-NC		
								<u> </u>			
IV. Produc	ced Wate	er									
		-									
,,		²³ POD				²⁴ POD ULS	TR Location and	Description			
W W II C	1-4:					²⁴ POD ULS	STR Location and	l Description			
V. Well C	· · · · · · · · · · · · · · · · · · ·	on Data	adv Date	27	TD				orations		
	ompletic	on Data	ady Date	27	TTD		TR Location and		orations		
²⁵ Spu	d Date	on Data				28 P		²⁹ Perfe			
²⁵ Spu	· · · · · · · · · · · · · · · · · · ·	on Data	ady Date 31 Casing & Tu								
²⁵ Spu	d Date	on Data				28 P		²⁹ Perfe			
²⁵ Spu	d Date	on Data				28 P		²⁹ Perfe			
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²⁵ Spu	d Date	on Data				28 P		²⁹ Perfe			
²⁵ Spu	d Date	on Data				28 P		²⁹ Perfe			
25 Spu 30	d Date Hole Size	on Data 26 Rea				28 P		²⁹ Perfe			
VI. Well T	Hole Size	on Data 26 Rea	31 Casing & Tu	abing Size	32	Depth Set	BTD	²⁹ Perfo	nent		
25 Spu 30	Hole Size	on Data 26 Rea	31 Casing & Tu	abing Size		Depth Set		²⁹ Perfe	nent		
VI. Well T Ja Date New Oi	Hole Size	on Data 26 Rea 35 Gas Delivery Dat	e 36 Test I	abing Size	37 Test Length	Depth Set	BTD bg. Pressure	²⁹ Perfo	ressure		
VI. Well T	Hole Size	on Data 26 Rea	31 Casing & Tu	abing Size	32	Depth Set	BTD bg. Pressure	²⁹ Perfo	ressure		
VI. Well T Ja Date New Oi	Hole Size	on Data 26 Rea 35 Gas Delivery Dat	e 36 Test I	abing Size	37 Test Length	Depth Set	BTD bg. Pressure	²⁹ Perfo	ressure		
VI. Well T 34 Date New Oi 40 Choke Size	Hole Size Cest Data	on Data 26 Rea 26 Rea 35 Gas Delivery Dat 41 Oil	e 36 Test I 42 Water	Date have been	37 Test Length 43 Gas	Depth Set	BTD bg. Pressure	²⁹ Perfo ³³ Sacks Cer ³⁹ Csg. Pr ⁴⁵ Test M	ressure		
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