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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
PAN AMERICAN PETROLEUM CORPORATION

Address
501 Airport Drive, Farmington, New Mexico - 87401

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gas Com Jicarilla Tribal 35-C	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Indian	Lease No. Jicarilla Tribal 35
Location Unit Letter M : 1100 Feet From The South Line and 1070 Feet From The West Line of Section 2 Township 24-North Range 5-West, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico - 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico - 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 2 24 5 Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	X					
Date Spudded 8-12-69	Date Compl. Ready to Prod. 10-1-69	Total Depth 7219	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) GR 6671, RKB 6686	Name of Producing Formation Dakota	Top Oil/Gas Pay 6986	Tubing Depth 7022					
Perforations 6986-96 x 1 SPF, 7020-37 x 7110-25 x 2 SPF		Depth Casing Shoe 7219						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 392	SACKS CEMENT 250 SX					
7-7/8"	4-1/2"	7219	1770 SX					

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2366 (AOF 2564)	Length of Test 3 hr.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Open Flow	Tubing Pressure (Shut-in) 2117 psig	Casing Pressure (Shut-in) 2113 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
G. W. Eaton, Jr.

(Signature)

Area Engineer

(Title)

October 21, 1969

OIL CONSERVATION COMMISSION

OCT 23 1969

APPROVED

Original Signed by Emery C. Arnold

BY SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.