

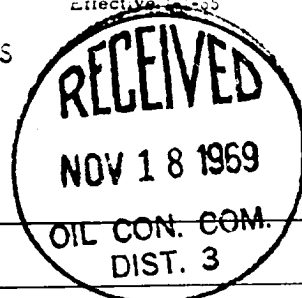
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

Form C-104
Supersedes OIL C-100 and C-110
Effective 10-1-65



Operator: PAN AMERICAN PETROLEUM CORPORATION

Address: 501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box):
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain): Lease name correction of Form C-104 submitted 10-23-69

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Jicarilla Gas Com 35-C	1	Basin Dakota	State, Federal or Fee	Indian - Jicarilla
Location				Tribal 35
Unit Letter	X	1100 Feet From The South Line and 1070 Feet From The West		
Line of Section	2	Township 24-North Range 5-West, NMPM, Rio Arriba		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	P. O. Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
X 2 24N 5W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-12-69	10-1-69	7219	7184					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GR 6671, RKB 6686	Dakota	6986	7000					
Perforations			Depth Casing Shoe					
6986-96 x 1 SPF, 7020-37 x 7110-25 x 2 spf			7219					
TUBING, CASING, AND CEMENTING RECORD								
HOSE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	392	250 sx					
7-7/8"	4-1/2"	7219	1770 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 60 for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Gas-MCF			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2566 (MOF 2564)	3 hr.		
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Open Flow	2117 psig	2113 psig	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. R. Chan

Petroleum Engineer

November 14, 1969

OIL CONSERVATION COMMISSION

APPROVED

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 10-1-64.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with Rule 10-1-64.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of conditions.