

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1100' FSL x 1070' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☒  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUL 7 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company proposes to recompleate the Gallup formation in Jicarilla Gas Com 35-C No. 1 and commingle it with existing Dakota production. We understand that approval of this Sundry Notice does not give Amoco the right to commingle production and that a seperate commingling application must be approved. Please find attached a summary of the recompleation we propose to do on the subject well. Your immediate attention would be appreciated as we have a July 9 demand on the Jicarilla Gas Com 35 lease.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

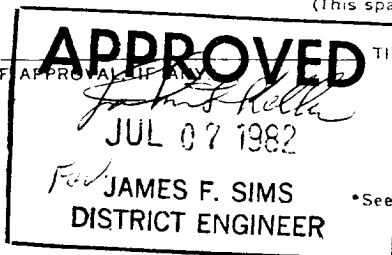
Set @ \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By TITLE Admin. Supvr. DATE 7-7-82

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL IF ANY



\*See Instructions on Reverse Side

NMOCC

5. ~~35-1-214~~ Contract 35
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jicarilla Gas Com 35-C
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW/4 SW/4, Section 2  
T24N, R5W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
New Mexico
14. API NO.  
30-039-20244
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6671' GL

JUL 12 1982  
OIL CON. COM.  
DIST. 3

PROPOSED RECOMPLETION OF THE JICARILLA GAS COOK 35-C NO. 1

1. Trip out of hole with 2-3/8 inch Dakota tubing string.
2. Run gamma ray correlation log through Gallup pay interval.
3. Isolate Dakota and Gallup formation with a drillable bridge plug set at 6250'.
4. Perforate Lower Gallup interval 6055-6125', with 2 SPF.
5. Breakdown Lower Gallup interval with 2% KCL water and ball sealers.
6. Wireline set a retrievable bridge plug at 6030'.
7. Perforate Upper Gallup intervals 5905-5925' and 5960-5980' with 2 SPF.
8. Breakdown Upper Gallup perforations with 2% KCL water and ball sealers.
9. Retrieve bridge plug at 6030' and frac entire Gallup interval (5905-6125') down 2-7/8 inch tubing with 90,000 gallons of 20 pound gelled water containing 2% KCL, 1 gal. surfactant per 1000 gal. frac fluid, and 127,500 pounds 20-40 mesh sand.
10. Clean up Gallup formation and run a seven day production test for commingling application purposes.
11. Wireline set a production packer at 6950' and land 2-3/8 inch tubing string at 7032'. A sliding sleeve assembly will be located just above the packer for selective testing.