

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1100' FSL x 1070' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

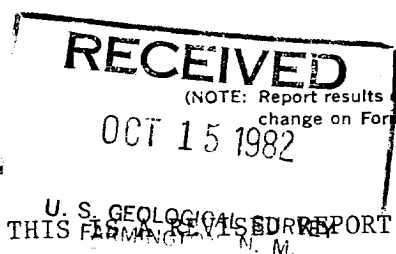
5. LEASE
Jicarilla Contract 35
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Gas Com 35-C
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Basin Dakota/Otero Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4, SW/4, Section 2, T24N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-20244
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6671' GL

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

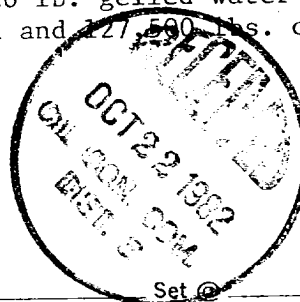
SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☒
- ☐
- ☐
- ☐



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was perforated in the interval of 6055'-6125' using jet type 0.380" bullets at 2 JSPF and then broken down with 2% KCL water and ballsealers. A retrievable bridge plug was set at 6030'. The other intervals, 5905'-5925' and 5960'-5980', were then perforated and broke down in a similar manner. The entire Gallup formation was then fraced down 2-7/8" tubing with 90,000 gallons of 20 lb. gelled water containing 2% KCL, 1 gallon surfactant per 1000 gallons frac fluid and 227,590 lbs. of 20-40 mesh sand. This work was done on July 19 and 20, 1982.



Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B.J. Roberson TITLE Admin. Supervisor DATE 10-12-82

ACCEPTED FOR RECORD

(Use for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 20 1982

BY AK

*See Instructions on Reverse Side

NMOCC