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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-291-37	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
El Paso Natural Gas Company		Canyon Largo Unit
3. Address of Operator		9. Well No.
Box 990, Farmington, New Mexico - 87401		147
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> , <u>1750</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>West</u> THE <u>2</u> LINE, SECTION <u>25N</u> TOWNSHIP <u>6W</u> RANGE <u>6W</u> NMPM.		Otero Chacra
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6604' CL		Rio Arriba

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Perf 3 5/8" w/ Frac	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-12-69 spudded well, drilled surface hole.

On 8-13-69 ran 4 joints 8 5/8", 24#, K-55 surface casing (123') set at ground level w/85 sacks of cement circulated to surface. W.C.C. 12 hours, held 600/30 Min.

On 10-2-69 T.D. 3869'. Ran 135 joints 2 7/8", 6.4#, J-55 production casing (3857') set at 3869' w/275 sacks of cement. W.C.C. until completion.

On 10-15-69 P.B.T.D. 3859'. Perf. 3714-26', 3788-96', 3805-20' w/24 CPL. Sand water frac w/25,000# 20/40 sand, 25,000 gal. water, flushed w/660 gal. water. Dropped 2 sets of 24 balls.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David H. J. J. J. TITLE Petroleum Engineer DATE 10-20-69

APPROVED BY Emmy Clark TITLE SUPERVISOR DIST. #3 DATE OCT 22 1969

CONDITIONS OF APPROVAL, IF ANY:

