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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		11. Indicate Type of Lease State ☒ Fee ☐	
1. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		12. Unit Agreement Name Canyon Largo Unit	
2. Name of Operator El Paso Natural Gas Company		13. Farm or Lease Name Canyon Largo Unit	
3. Address of Operator Box 990, Farmington, New Mexico - 87401		14. Well No. 147	
4. Location of Well UNIT LETTER E LOCATED 1750 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE OF SEC. 2 TWP. 25N RGE. 6W NMPM		15. Field and Pool, or Wildcat Utero Chacra	
16. Date Spudded 8-12-69		17. Date T.D. Reached 10-2-69	
18. Date Compl. (Ready to Prod.) 11-3-69		19. Elevations (DF, RKB, RT, GR, etc.) 6684' GL	
20. Total Depth 3869'		21. Plug Back T.D. 3859'	
22. If Multiple Compl., How Many		23. Intervals Drilled By U-306	
24. Producing Interval(s), of this completion — Top, bottom, Name 3714 - 3820 (Chacra)		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run I-ES, FDC/GR, Temp. Survey		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24.4	125' / 35'	12 1/4"
2 7/8"	6.4	3869'	6 1/4"
CEMENTING RECORD		AMOUNT PULLED	
85 Sks.		275 Sks.	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
Tubingless Completion			
30. TUBING RECORD		31. Perforation Record (Interval, size and number)	
SIZE	DEPTH SET	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3714-3820		DEPT. INTERVAL	
25,000 gal. water, 25,000 sand		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
	Flowing		Shut In
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
11-3-69	3	3/4"	Oil — Bbl.
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas — MCF
	SI 939	886 MCF/D - A.O.F.	Water — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
		B. J. Broughton	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J. van Ryan TITLE Petroleum Engineer DATE 11-10-69			

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

_____ T. Penn., 'H.

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Memor Chocoma 3703	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

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